Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom (Page	Т

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST			RI E AND		IZATION		APR	27 '9 0		
Y					TURAL G	AS		a	<u> </u>		
Operator YATES PETROLEUM CORPORATION / 7							II API No. -015-10335				
Address	A	4 000	10				OII JOA				
105 South 4th St., Reason(s) for Filing (Check proper box)	Artesia, Nr	1 882	10	Otl	ner (Please exp	lain)			· · · · · · · · · · · · · · · · ·		
New Well	- r	in Transpo	_		EFFECTIVI	E APRIL	1, 1990				
Recompletion	Oil Casinghead Gas	Dry Ga			Well is		_,				
If change of operator give name	arathon Oil			Box 2409	Hobbs	NM 88	240				
and address of previous operator		Oompar	.iy , 10	BOX 240.	, nobbs	, NFI OO	240				
Lease Name	Well No. Pool Name, Including Formation					Kind of Lease Lease No.					
Guy W. Nickson A	1	At	oka Pe	nn		State,	Federal of Fee)	 		
Unit LetterA	: 1295	Feet Fr	rom The	North Lin	e and	90F	et From The	East	Line		
Section 30 Townshi	p 18S	Range	26E	, N	мрм,		Eddy	7	County		
III. DESIGNATION OF TRAN	SPORTER OF	OIL AN	D NATU	RAL GAS							
Name of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent)						
Navajo Refining Co. Name of Authorized Transporter of Casing	PO Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)										
•		_,							,		
If well produces oil or liquids, Unit Sec. Twp. Rge. ive location of tanks.				Is gas actually connected? When			?		·		
f this production is commingled with that it. V. COMPLETION DATA	from any other lease of	or pool, giv	e comming	ling order num	ber:						
	Oil We	eli C	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v		
Designate Type of Completion Date Spudded		In Prod		Total Depth	İ	<u> </u>	<u> </u>	i			
Date Spended	Date Compl. Ready	to Pioa.		Total Depui			P.B.T.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth					
Perforations			······································	<u> </u>			Depth Casing	Shoe			
	TIDINIC	CASIN	JC AND	CEMENTU	NG RECOR	<u> </u>	[
HOLE SIZE	CASING & T			CLIVILIAIII	DEPTH SET		SA	CKS CEMEN	T		
							Post ID-3				
						 	5-1	-90			
,	<u> </u>					-	ing	ap_			
'. TEST DATA AND REQUES OIL WELL (Test must be after re											
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	e of toda o	u ana musi		thod (Flow, pu			juli 24 hours.)			
400			· · · · · · · · · · · · · · · · · · ·		·····		(C) 1. C				
ength of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF				
GAS WELL	<u></u>										
Actual Prod. Test - MCF/D	Length of Test			Bbls, Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICA	ATE OF COM	PLIAN	CE		NI CON	CEDVA	TION D	NACION			
I hereby certify that the rules and regular Division have been complied with and the					IL CON	SEKVA	TION D	NOION	l		
is true and complete to the best of my kr		2010		Date	Approved	d	MAY 7	1990	·····		
Lucita Dodres				By ORIGINAL SIGNED BY							
Signature Juanita Goodlett - Production Supvr.				MIKE WILLIAMS							
Printed Name 4-25-90 (505) 748-1471				Title SUPERVISOR, DISTRICT If							
Date		ephone No			pro-pre-	management of the contraction		marine			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.