Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION AUG 22 '90

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION OFFICE TO TRANSPORT OIL AND NATURAL GAS

I.	T	O TRAN	ISPC	RT OIL	AND NA	FURAL GA					
Operator YATES PETROLEUM CO	RPORATI	on /	•				Well A	IPI No.			
Address			8821	0							
Reason(s) for Filing (Check proper box)	ALLESIA	, INFI	0021		Othe	er (Please expla	iùn)				
New Well		Change in T	ranenor	ter of:		•					
Recompletion	Oil .		Dry Gas		CONN	ECTED TO	PIPELI	NE FOR	SALES.		
Change in Operator	Casinghead		Condens								
If change of operator give name	Cabinghood										
and address of previous operator	A NID Y EA	er.									
II. DESCRIPTION OF WELL			Bool Na	me Includio	ng Formation		Kind o	of Lease	. IA	ase No.	
Guy W. Nickson A 1 Atoka Penn								State/ Peptotal of Fee			
Location A	1295			N	orth	. 990	l.		East		
Unit Letter	: Feet From The			Line and			Feet From TheLine				
Section 30 Township	, 18	S j	Range	26E	, NI	MPM,		Eddy		County	
III. DESIGNATION OF TRAN				NATUI	RAL GAS		· · · · · · · · · · · · · · · · · · ·				
Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. PO Box 159, Artesia, NM 88210										nt)	
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)										
ranswestern Pipeline Co.			Gas XX	PO Box 1188, Houston, TX 77001					,		
If well produces oil or liquids,			Twp.	Rge.	Is gas actually connected?		When	When ?			
give location of tanks.	A		18s	26e	1			5-	31-90		
If this production is commingled with that if IV. COMPLETION DATA	from any othe	r lease or po	ool, give	e commingi	ing order num			····		1	
IV. COMPLETION DATA		Oil Well	0	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	_i		İ		<u> </u>	<u> </u>	<u> </u>	1	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					1	Depth Casing Shoe					
	T	URING (CASIN	JG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				CLIVILIVII	DEPTH SET			SACKS CEMENT!		
HOLE SIZE	OAGING & TODING SIZE										
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		L						
OIL WELL (Test must be after r				oil and must	be equal to or	exceed top all	owable for the	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
Demai 1100: During 1691	OII - DUIS.			-=							
GAS WELL								<u>:</u>			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
All Open thon Conduction	A ME OF	COL	T T A P	ICE	-					<u></u>	
VI. OPERATOR CERTIFIC				NCE		OIL COI	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date Approved AUG 2 3 1990						
La canda Doudlia						•	י א ו או כעומר	CICAIED	pv		
Signature Juanita Goodlett - Production Supvr.					∥ By_	By ORIGINAL SIGNED BY MIKE WILLIAMS					
Printed Name Title					Title	Title SUPERVISOR, DISTRICT IT					
8-21-90	(5		8-14								
Date		Tele	phone N	W O.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.