

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NEW MEXICO OIL CONS. COMMISSION  
SUBMITTED IN THE STATE OF  
(Other Instructions on file)  
NEW MEXICO 88210

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 025614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW - 8X TA

2. NAME OF OPERATOR NEWMONT OIL COMPANY SEP 2 1982

3. ADDRESS OF OPERATOR P. O. BOX 1305 ARTESIA, NEW MEXICO ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650 FNL 924 FWL Sec. 18-18-30

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3512'

12. COUNTY OR PARISH Eddy 13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Pull tubing and packer
2. Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug.
3. Perforate base of salt @ 1082' and squeeze with 50 sacks cement leaving 100' plug in casing.
4. Perforate top of salt @ 314' and squeeze with 50 sacks cement leaving 100' plug in casing.
5. Set 15 sack cement plug at surface tying surface and production casing together.
6. Erect permanent well marker

Note: (A.) Your office will be notified 24 hrs. prior to operations.  
(B.) All plugs will be verified  
(C.) Hole will be loaded between all plugs with 10# mud  
(D.) We do not plan to pull any casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Manager

DATE

7/23/82

(This space for Federal or State office use)

APPROVED BY

(Orig. Seal) PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 1 1982

FOR

JAMES A. GILLHAM\*See Instructions on Reverse Side  
DISTRICT SUPERVISOR