BTATE OF NEW MEXICO VERGY AND MINERALS DEPARTMENT OF THE CONTROL OF THE

OIL CONSERVATION DIVISION P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-	1-76
MAR 06 1364	
O. C. D. ARTESIA, OFFICE	
ARIESIA, OTTOG	-1

All acctions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions of the con

U S.O.S.	REQUEST FOR	RALLOWABLE	ARTESIA, OFFICE
OPERATOR OAS		ND PORT OIL AND NATURAL GAS	
Yates Petroleum Corp	oration V		
Address			
207 S. 4th St., Arte. Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Ga		
Recompletion Change in Ownership(XX)	Casinghead Gas Conder		ned
If change of ownership give name and address of previous owner	Newmont Oil Company PO F	Box 1305 Artesia, NM 8	8210
DESCRIPTION OF WELL AND	Nell No. Pool Name, Including F	ormation Kind of Lea	141 02302
W. Loco Hills G4S Ut Tr	21B 6 Loco Hills Q.	G. SA. Stote, Feder	oler Fee Federal
1 "	50 Feet From The North Lin	e and 924 Feet From	Th• West
Line of Section 18 T	ownship 185 Range	30Е , ммрм,	Eddy County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S Addiess (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgc.	is gas actually connected? When	
	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complete	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rea
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be o	after recovery of total volume of load o	il and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	able for this d	Producing Method (Flow, pump, gas	life, etc.) Post of 3
Length of Test	Tubing Pressure	Casing Pressure	Choke Sixe Ug. Op
Actual Prod. During Toot	OII-Bbla.	Water-Bble.	Gas-MCF
		1	
GAS WELL		And Company	Gravity of Condensate
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	MAR 1 3	ATION DIVISION 1984 19
I hereby certify that the rules and	d regulations of the Oil Conservation	ORIGINAL S	IGNED
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY BY LARRY BROOKS GEOLOGIST - NMOCD	
		TITLE	
2 2 4		Into form se to be filed in	n compliance with nut 2 1104.
Jerni B. L.	region	Il as as a decimal be accome	owable for a newly drilled or deepe panied by a tabulation of the devia
(30)	71.	tosts taken on the well in acc	cordance with RULE 111.

(Tale)