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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
12-1-68
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-5524

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW	7. Unit Agreement Name W. Loco Hills G. 4S Unit
2. Name of Operator NEWMONT OIL COMPANY	8. Farm or Lease Name Tract 30
3. Address of Operator P. O. BOX 1305, ARTESIA, NEW MEXICO	9. Well No. 2
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 18S RANGE 29E NMPM.	10. Field and Pool, or Wildcat Loco Hills
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Set Liner <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To improve injection rate and to shut off thief zone we propose to set 4 1/2" liner, perforate and return well to injection.

12-16-67 Clean out to 2681' and shut down

12-18-67 Set 109' of 4 1/2" liner from 2572' to 2681' with 35 sks Class "C" cement

12-19-67 Clean out and perforate 2 shots per foot from 2648 to 2655'

12-21-67 Return well to injection

12-30-67 Frac well with 750 gals 15% acid, 5000 lbs. 20/40 sand and 10,000 gals fresh water

1-1-68 Return well to injection

Injection first five days averaged 500 BPD at 1025 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>W. A. Grissett</u>	TITLE <u>Division Superintendent</u>	DATE <u>2/26/68</u>
APPROVED BY <u>W. A. Grissett</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		