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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

OCT 22 1964

New Well
Recompletion

O. C. C.

This form shall be submitted by the operator before an initial allowable will be assigned to any confirmed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico

10/21/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Newmont Oil Company West Loco Hills Tract 40, Well No. 2, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 1, T. 18-S, R. 29-E, NMPM., Loco Hills Pool

Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

County. Date Spudded. 8-6-64 Date Drilling Completed 9-2-64

Elevation 3513 Total Depth 2729 PBTD 2729

Top Oil/Gas Pay 2658 Name of Prod. Form. Loco Hills

PRODUCING INTERVAL -

Perforations Sandrill at 2686, 2674, 2666

Open Hole Depth Casing Shoe 2678 Tubing 2641

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 12 bbls. oil, 100 bbls water in 24 hrs, 0 min. Size Pumping

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing: See Remarks

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new Press. oil run to tanks 10-5-64

Oil Transporter Continental Pipe Line Company

Gas Transporter Valley Gas Corp.

Remarks: Treat well with 12,000# 20/40 sand, 3500# 10/20 sand, 9000# 8/12 sand, 1800# hulls and resin spacers mixed, 60# J-2, 300# P-3, 100# mothballs and 30,000 gals. water. Acidized with 1000 gal. regular acid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 23 1964, 19

ORIGINAL SIGNED BY (Company or Operator)

H. J. LEDBETTER

By: (Signature)

Title Division Superintendent Send Communications regarding well to:

Name Newmont Oil Company

Address Rowley Building, Artesia, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR