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District Office	,			and the second		(
		State of New	Mexico	No _{pe}	×.	L L
DISTRICT	⊢nergy, ivine	rais and inatural	Resources Depa	irtment		
P.O. Zov 1020, Hobbs MM, 92210				T	WELL API NO.	30-015-10348
P O. Box 1980, Hobbs NM 88240		ONSERVATI	ONDIVISION	W	الم المعاد الم	
DISTRICT II		P.O. Box 2			5. Indicate Type of State X	FEE
P.Q. Drawer DD, Artesia NM 88210 DISTRICT II			- 11/1	E de la	6. State Oil & Gas	
	Guilla i G		ст. (С.Т ^р . ,	40		
1000 Rio Brazos Rd., Aztec NM 874				- S/A	-	B-7072-5
(DO NOT USE T DIF	NDRY NOTICES AND REPOR THIS FORM FOR PROPOSALS FERENT RESERVOIR, USE ' DRM C-101) FOR SUCH PI	TO DRILL OR TO APPLICATION FO		JG BACK TQ A	7. Lease Name or	Unit Agreement Name
1. Type of Well:						
OIL GAS	S					
WELL WE	IL OTHER INJECT	ON				WLHU 40-2
	-					
2. Name of Operator			1		8. Well No	2
	Yates Petroleum Co	orporation				2
3. Address of Operator					9. Pool Name or W	
	105 South 4th., Arte	esia, NM_882	210		LOCO HIL	LS QUEEN GRAYBURG, S.
4. Well Location	(06D)	South		- 330		41241
Unit Lette $\mathbf{B}M$:	330 Feet From The	NORTH	Line and	2310-	Feet From The	EAST
	and the second					
Section 1/1 / 1	Township T18S Range	R29E	NMPM		EDDY	COUNTY
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			, ((), 010.)			
11. Check App	ropriate Box to Indicat	e Nature of N	Votice, Report	, or Other D	lata	
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