

CISF
OP

DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-10348

5. Indicate Type of Lease

State ☒ FEE

6. State Oil & Gas Lease No.

B-7072-5

7. Lease Name or Unit Agreement Name

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL GAS
WELL WELL OTHER INJECTION

WLHU 40-2

2. Name of Operator

Yates Petroleum Corporation

8. Well No.

2

3. Address of Operator

105 South 4th., Artesia, NM 88210

9. Pool Name or Wildcat

LOCO HILLS QUEEN GRAYBURG, SA

4. Well Location

Unit Lette BM : 330 Feet From The NORTH Line and 2310 Feet From The EAST

Section 11 Township T18S Range R29E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☒

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

CASING TEST AND CEMENT JOB

OTHER

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

YATES PETROLEUM CORPORATION PROPOSES TO PLUG & ABANDON AS FOLLOWS:

NOTIFY NMOCD 24 HRS BEFORE STARTING WORK - 505-748-1283

1. MIRU WSU & safety equipment. No casing recovery will be attempted.
2. RU wireline; TIH w/ WL, set 7" CIBP @ 2628' - TOH. TIH w/ tubing, tag CIBP. Load hole w/ plugging mud - keep wellbore loaded w/ mud. Spot 35' Class C cement plug on top of CIBP.
3. TOH w/ tubng; MIRU WL to perf 7" casing w/ casing guns 4 shots @ 1020' & 523'.
4. TIH w/ WL, set cement retainer @ 920'; TOH. TIH w/ tubing. Load hole w/ mud, sting into retainer & establish injection rate. Squeeze w/ 75 sx Class C cement, leave 35' cement on top of retainer. TOH w/ tubing.
5. ND BOP'S. TIH w/ WL, set cement retainer @ 397'; TOH. TIH w/ tubing, load hole w/ mud. Sting into retainer & establish circulation. Squeeze w/ 135 sx Class C cement w/ 5#/sx salt from 485' to near surface. Leave 35' cement on retainer; TOH.
6. Spot 1500' Class C cement plug @ surface. in/out of 8 1/2" 7" log. 0'-60'
7. Remove all surface equipment & weld dry hole marker per regulations.

I hereby certify that the information above is a true and complete to the best of my knowledge and belief.

SIGNATURE

Donna Clack

TITLE

Regulatory Technician

DATE 6/24/02

TYPE OR PRINT NAME

DONNA CLACK

TELEPHONE NO. 505-748-1471

(Use Space for State Use)

APPROVED BY

[Signature]

TITLE

Wild Leg ID

JUL 3 2002

CONDITIONS OF APPROVAL, IF ANY: