NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	
PRORATION OFFICE / Sperator Newmont Oil (Company		RECEIVED
	al Bank Building, Artesia,	New Mexico Other (Please explain)	JAN 2 9 1965
Reason(s) for filing (Check proper tiew Well XX Reasonpletion Change in Conserchip	Change in Transporter of: Cil Dry G Casinghed Gas Conde	as [D. C. C. ARTESIA, OFFICE
f change of ownership give named address of previous owner _			
DESCRIPTION OF WELL AN Lease Name	Well No. Pool N	ame, Including Formation	Kind of Lease
West Loco Hills Unit	Tract 39 5 Loc	o Hills (Gbr. S. A.)	State, Federal or Fee State
-	Feet From The South Li		
Line of Section 2 ,	Township 18-S Range	29-E , NMPM, E	iddy Count
DESIGNATION OF TRANSPO	OPPUD OF OH AND NATURAL C	A.C.	
Name of Authorized Transporter of	Oil 🐹 or Condensate 🗔	Address (Give address to which app	proved copy of this form is to be sent)
Name of Authorized Transporter of Continental Pipe Mame of Authorized Transporter of	Oil XX or Condensate Line Company Casinghead Gas XX or Dry Gas	Address (Give address to which app Artesia, New Mexic Address (Give address to which app	coroved copy of this form is to be sent)
Name of Authorized Transporter of Continental Pipe	Oil XX or Condensate Line Company Casinghead Gas XX or Dry Gas	Address (Give address to which app Artesia, New Mexic Address (Give address to which app Artesia, New Mexic Is gas actually connected?	coroved copy of this form is to be sent)
Name of Authorized Transporter of Continental Pipe Name of Authorized Transporter of Valley Gas Corpo If well produces oil or liquids, wive lamation of tanks. If this production is commingled	Casinghead Gas XX or Dry Gas ration Unit Sec. Twp. Rge.	Address (Give address to which app Artesia, New Mexic Address (Give address to which app Artesia, New Mexic Is gas actually connected? Yes	proved copy of this form is to be sent)
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Name of Authorized Transporter of Continental Pipe Mame of Authorized Transporter of Valley Gas Corpo If well produces oil or liquids, rive location of tanks. If this production is commingled COMPLETION DATA Designate Type of Compl	or Condensate Line Company Casinghead Gas XX or Dry Gas ration Unit Sec. Twp. Rge. N 2 18-S 29-E with that from any other lease or pool etion - (X) Date Compl. Ready to Prod.	Address (Give address to which app Artesia, New Mexic Address (Give address to which app Artesia, New Mexic Is gas actually connected? Yes , give commingling order number: New Well Workover Deeper.	proved copy of this form is to be sent) ON No 1-7-65 Plug Back Same Resty. Diff. Re
Name of Authorized Transporter of Continental Pipe Mame of Authorized Transporter of Valley Gas Corpo If well produces oil or liquids, wive location of tanks. If this production is commingled COMPLETION DATA Designate Type of Compl Date Spudded 11-30-64	Condensate Company Casinghead Gas XX or Dry Gas Tation Unit Sec. Twp. Rge. N 2 18—S 29—E with that from any other lease or pool Oil Well Gas Well Etion - (X) XX Date Compl. Ready to Prod. 1-7-65	Address (Give address to which app Artesia, New Mexic Address (Give address to which app Artesia, New Mexic Is gas actually connected? Yes give commingling order number: New Well Workover Deepen.	proved copy of this form is to be sent) O When 1-7-65
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VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

ORIGINAL 5t
H. J. LEDBY Tra
 (Signature)
Division Superintendent
 (Title)
January 25, 1965
(Date)

OIL	CONSER\	NOITAL	COMMISSION

Casing Pressure

Choke Size

OIL	CONSERVATION COM	11011331014
APPROVED	JAN 2, 9 1965	, 19
	mustrong	
TITLE	\forall	
III LE		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

VEB0

Copy J. J.

WINTON S. NORTHCOTT - ROSWELL KENNETH D. REYNOLDS - ARTEGIA LESLIE K. EVERTSON - ROSWELL

WEK

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

December 8, 1964

P. O. Box 1498

ROSWELL, NEW MEXICO

TELEPHONES: ARTESIA 748-2981

ROSWELL 622-4992

RECEIVED

JAN 2 9 1965

Newmont Oil Company Rowley Building Artesia, New Mexico O. C. C. ARTESIA, OFFICE

RE: Most Loco Hills Unit Tract 39 Well No. 5 Deviation Survey

Listed below are the results of the deviation survey's ran while drilling the above well:

465° 1/4°
1011° 1/2°
1500° 3/4°
1549° 1°
2372° 1°
2715° 3/4°

Subscribed to and sworn before me this 9th day of December, 1964.

KENNETH D. REYNOLDS

My Commission Expires

July 3, 1968

HOTADY PHRI I

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1. OIL WELL OTHER. 2. Name of Operator Newmont Oil Company 3. Address of Operator Rowley Building, Artesia, New Mexico	Supersedes Old C-102 and C-103 Effective 1-1-65 5a. Indicate Type of Lease State XX Fee. 5. State Oil & Gas Lease No. B-6846 7. Unit Agreement Name West Loco Hills Unit 8. Farm or Lease Name Tract 39
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1. OIL XX GAS WELL OTHER. 2. Name of Operator Newmont Oil Company 3. Address of Operator Rowley Building, Artesia, New Mexico	5a. Indicate Type of Lease State XX Fee. 5. State Oil & Gas Lease No. B-6846 7. Unit Agreement Name West Loco Hills Unit 8. Farm or Lease Name
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1. OIL STAPPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.) 2. Name of Operator Newmont Oil Company 3. Address of Operator Rowley Building, Artesia, New Mexico	7. Unit Agreement Name West Loco Hills Unit 8. Farm or Lease Name
2. Name of Operator Newmont Oil Company 3. Address of Operator Rowley Building, Artesia, New Mexico	7. Unit Agreement Name West Loco Hills Unit 8. Farm or Lease Name
2. Name of Operator Newmont Oil Company 3. Address of Operator Rowley Building, Artesia, New Mexico	West Loco Hills Unit 8. Farm or Lease Name
OIL WELL OTHER. 2. Name of Operator Newmont Oil Company 3. Address of Operator Rowley Building, Artesia, New Mexico	West Loco Hills Unit 8. Farm or Lease Name
Newmont Oil Company 3. Address of Operator Rowley Building, Artesia, New Mexico	
3. Address of Operator Rowley Building, Artesia, New Mexico	Tract 39
Rowley Building, Artesia, New Mexico	9. Well No.
C. L. C. W. D.	5
4. Location of well	10. Field and Pool, or Wildcat
UNIT LETTER P 660 FEET FROM THE South LINE AND 990 FEET FROM	Loco Hills
THE East LINE, SECTION 2 TOWNSHIP 18-S RANGE 29-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3533 GR	12. County
	Edd y ()
Check Appropriate Box To Indicate Nature of Notice, Report or Othe	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB	
OTHER Set casing and con	aplete well
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including es work) SEE RULE 1103.	timated date of starting any proposed
12-1-64 Set 458° of 8 5/8" OD 20.41# casing and cement with 50 s	acks Class A cement.
12-9-64 Set 2704° of 4 1/2° OD 9.5# J-55 casing with 125 sacks e	ncore cement.
12-22-64 Perforate 3 shots in horizonal plain at 2657, 2664, 2668 Acidize perf w/1000 gallons 15% acid. Swabbed back acid 23,850 of fluid and 4450# of 8/12 sand.	, 2674, and 2678. water. Frac with
1-7-65 Recovered/frac fluid and well producing 3 BOPD.	
REC	EIVED
NAL	2 6 1965
_	4.5
	C. C. A. Defice
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. 5Realfold SIGNED D7 H. J. LEDSTTER	_
	January 25, 1965
Orielfold SIGNED Dr	JAN 2 9 1965

NO. OF COPIES RECEIVE	ED (orm C-105
DISTRIBUTION							levised 1-1-65
SANTA FE	1	NEW	MEXICO OIL C	ONSERVATION	COMMISSION) 1	ndicate Type of Lease
FILE	1-	WELL COMPLE	TION OR RE	COMPLETIO	N REPORT A	AND LUG L	tate X Fee
U.S.G.S.	2					1	ate Oil & Gas Lease No.
LAND OFFICE							– 6846
Dus. of mi	nes					7, Un	it Agreement Name
L. TYPE OF COMPLE		L GAS ELL WELL	DRY	RE C	EINE	D	est Loco Hills Unit
NEW WOR WELL OVE 2. Name of Operator		PEN PLUG BACK	DIFF. RESVR,	O O JAN	2 6 1965	1	ract 39
Newmont C	il Compan	y Y		-	6.3 C3	5	
3. Address of Operator					. C. C. BIA, OFFICE	10. F	ield and Pool, or Wildcat
	ilding, A	rtesia, New	Mexico	9-TC 1 bo	Series 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		oco Hills
4. Location of Well							
_			0	1_	000		
UNIT LETTER P	LOCATED	DDU FEET FI	TOM THE SOUT	LINE AND	990	FEET FROM	ounty
THE East LINE OF							ddy
					levations (DF ,		J 19. Elev. Cashinghead
11-30-64	12-9-	64 1-7	- 65		3533 GR	•	3533
29. Total Depth	21. Pl	ug Back T.D.	22. If Mult Many	iple Compl., How	v 23. Intervo	ls , Rotary Tool	S Cable Tools
2715		2698	1			→ 0 to 1	D
27 24. Producing Interval(s), of this comple	etion - Top, Bottom	, Name				25. Was Directional Survey Made
2650 to 267 0	L	oco Hills					Yes
26. Type Electric and C	ther Logs Run						27. Was Well Cored
Gamma Ray Co	rrelation	Log					No
28.			ING RECORD (R	eport all strings	set in well)		
CASING SIZE	WEIGHT LE	./FT. DEPTH		OLE SIZE	CEMEI	NTING RECORD	AMOUNT PULLED
8 5/8"	20-41			3/4"		50 sacks	
4 1/2"	9.5	270	4 7	7/8"		25 sacks	
·							
29.	1	LINER RECORD			30.	TUBING	RECORD
SIZE	TOP	ВОТТОМ	SACKS CEMEN	T SCREEN	SIZE	DEPTH S	
					2" EUF		ET TACKER JET
						2070	
31, Perforation Record (Interval, size a	nd number)		32.	ACID, SHOT, F	RACTURE, CEME	NT SQUEEZE, ETC.
Perforate 3	shots in	horizonal pl	ain at	DEPTH	INTERVAL	AMOUNT A	D KIND MATERIAL USED
2657', 2664,	2668, 26	74, and 2678	,	All Peri	Forations	1000 gal	lons 15% Acid
				L-22			
				All Peri			.fluid & 4450# of
			DD(DUCTION		8/12 sand.	
33			1.17.0		tarna numni	Well	Status (Prod. or Shut-in)
33. Date First Production	Prod	luction Method (Flow	ving, gas lift, pur	nping - Size and	cype pamp;		
			ving, gas lift, pur	nping - Size and	: type pump)	[_	
Date First Production		Pumping Choke Size	Prod'n. For	Oil - Bbl.	Gas - MCI	I	rod.
Date First Production 1-7-65		Pumping				I	rod . I. Gas - Oil Ratio
Date First Production 1-7-65 Date of Test	Hours Tested	Pumping Choke Size	Prod'n. For Test Period Oil — Bbl.	Oil - Bbl.	Gas — MCF	Water - Bb 7 frac	rod . I. Gas - Oil Ratio
Date First Production 1-7-65 Date of Test 1-7-65 Flow Tubing Press.	Hours Tested 24 Casing Pressu	Pumping Choke Size Calculated 24 Hour Rate	Prod'n. For Test Period	Oil Bbl.	Gas — MCF	Water - Bb 7 frac ster - Bbl. Frac fluid	fluid TSTM Oil Gravity — API (Corr.)
Date First Production 1-7-65 Date of Test 1-7-65 Flow Tubing Press. 34. Disposition of Gas (Hours Tested 24 Casing Pressu Sold, used for fu	Choke Size Calculated 24 Hour Rate Lel, vented, etc.)	Prod'n. For Test Period Oil — Bbl.	Oil Bbl.	Gas — MCF	Water - Bb 7 frac	fluid TSTM Oil Gravity — API (Corr.)
Date First Production 1-7-65 Date of Test 1-7-65 Flow Tubing Press. 34. Disposition of Gas (Valley Gas (Hours Tested 24 Casing Pressu Sold, used for fu	Choke Size Calculated 24 Hour Rate Lel, vented, etc.)	Prod'n. For Test Period Oil — Bbl.	Oil Bbl.	Gas — MCF	Water - Bb 7 frac ster - Bbl. Frac fluid	fluid TSTM Oil Gravity — API (Corr.)
Date First Production 1-7-65 Date of Test 1-7-65 Flow Tubing Press. 34. Disposition of Gas (Hours Tested 24 Casing Pressu Sold, used for fu	Choke Size Calculated 24 Hour Rate Lel, vented, etc.)	Prod'n. For Test Period Oil — Bbl.	Oil Bbl.	Gas — MCF	Water - Bb 7 frac ster - Bbl. Frac fluid	fluid TSTM Oil Gravity — API (Corr.)
Date First Production 1-7-65 Date of Test 1-7-65 Flow Tubing Press. 34. Disposition of Gas (Valley Gas (35. List of Attachments	Hours Tested 24 Casing Pressu Sold, used for fu	Choke Size Calculated 24 Hour Rate Lel, vented, etc.)	Prod'n. For Test Period Oil — Bbl.	Otl — Bbl. 3 Gas — M	Gas — MCF	Water - Bb 7 frac ater - Bbl. Frac fluid Test Witnes	fluid TSTM Oil Gravity — API (Corr.)
Date First Production 1-7-65 Date of Test 1-7-65 Flow Tubing Press. 34. Disposition of Gas (Valley Gas (Hours Tested 24 Casing Pressu Sold, used for fu	Choke Size Calculated 24 Hour Rate Let, vented, etc.) Shown on both side	Prod'n. For Test Period Oil — Bbl.	Otl — Bbl. 3 Gas — M	Gas — MCF	Water - Bb 7 frac ater - Bbl. Frac fluid Test Witnes	fluid TSTM Oil Gravity — API (Corr.)

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or despended well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well are despited from sectionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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