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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-6846

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Newmont Oil Company	W. Loco Hills G 4S UT.
3. Address of Operator Room 303, First National Bank Building, Artesia, New Mexico	8. Farm or Lease Name Tract 39
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 18-S RANGE 29-E NMPM.	9. Well No. 5
10. Field and Pool, or Wildcat Loco Hills	11. County Eddy
15. Elevation (Show whether DF, RT, GR, etc.) 3533 GR	

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER Cement to shut off channelling ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work was done to shut off water channelling into the perforation.

- 9-3-66 Set cement retainer at 2597' and pumped in 100 sacks class "C" cement.
- 9-5-66 Drill out cement and clean out to 2695'.
- 9-7-66 Sandrill at 2670' with 20/40 sand for 30 minutes. Perforate with Welox Bear Gum at 2670 and 2675. Frac with 1500 gallons regular acid and frac with 690 bbls. water and 14,000# of 20/40 sand.
- 9-8-66 Clean out to 2670'.
- 9-9-66 Clean out to 2685'.
- 9-10-66 Return well to production. Well producing about 33 BO and 89 BW per day.

RECEIVED

SEP 26 1966

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
H. J. LEOBETTER

SIGNED \_\_\_\_\_

TITLE Division Superintendent

DATE Sept. 23, 1966

APPROVED BY

W. R. Gressett

TITLE

OIL AND GAS INSPECTOR

DATE

SEP 26 1966

CONDITIONS OF APPROVAL, IF ANY: