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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 15 1966

Newmont Oil Co., West Loco Hills Grayburg No. 4 Sand Unit

O.C.C.
ARTEBIA, OFFICE

Tract 10B No. 6 Unit A S 3 T 18 R 29

Filed to show proper unit (lease) name, Tract No. Well No. and Location.
Commission Memo 2-65

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-038480	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Newmont Oil Company		7. UNIT AGREEMENT NAME West Loco Hills Unit	
3. ADDRESS OF OPERATOR Room 303, First National Bank Building, Artesia, New Mexico		8. FARM OR LEASE NAME Tract 108	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' PNL and 660' PNL of Section 3; T-18-S, R-29-E At top prod. interval reported below Same At total depth Same		9. WELL NO. 6	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Loco Hills	
15. DATE SPUNDED 2-2-63		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3 - 18S - 29E - 18PM	
16. DATE T.D. REACHED 2-9-63		12. COUNTY OR PARISH _____	
17. DATE COMPL. (Ready to prod.) 2-27-63		13. STATE _____	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3538 GR		19. ELEV. CASINGHEAD 3539	
20. TOTAL DEPTH, MD & TVD 2670 MD		21. PLUG, BACK T.D., MD & TVD _____	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY 0- to 2670'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2601 to 2607 Loco Hills		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Loco-Hills Acoustilog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20	425	8 3/4
4 1/2"	9.5	2663	6 1/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
_____	_____	_____	_____
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	SCREEN (MD)	AMOUNT PULLED
_____	_____	_____	_____
31. PERFORATION RECORD (Interval, size and number) Sanddrill at 2605' for 47-mins. using 10/20 sand.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2603		1000 gallons 15% regular acid	
2605		4000# 20/40 sand; 10,000# 10/20 sand; 20,000# 8/12 sand and 36,000 gallons water.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 2-26-63		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WIV	
DATE OF TEST		WELL STATUS (Producing or shut-in)	
HOURS TESTED		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.	
FLOW. TUBING PRESS.		GAS—MCF.	
CASING PRESSURE		WATER—BBL.	
CALCULATED 24-HOUR RATE		GAS-OIL RATIO	
OIL—BBL.		OIL GRAVITY-API (CORR.)	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
ORIGINAL SIGNED BY H. J. LEDBETTER			
TITLE Division Superintendent			
DATE March 17, 1963			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
	-0- 420 883 1555 1877 2388 2645	429 884 1555 1877 2388 2645 2670	Red Sand and Gyp Salt Anhyd and Gyp Anhyd Anhyd and Gyp Anhyd and Lime Lime	Salt Top Salt Base Yates Bowers Queen Grayburg	420 883 1898 1852 2154 2561		