N. M. O. U. O. 1995 SUBMIT IN - LICATE\*

(Other inst. ...ons on reverse side)

Form approved. Budget Bureau No. 42-R1425.

# UNITED STATES DEPARTMENT OF THE INTERIOR

			DEPARTMENT OF THE INTERIOR				
		OGICAL SURVE			LC 06090 if indian, allottee		
	N FOR PERMIT	TO DRILL, D	EEPEN, OR PLUG	BACK "	. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
OIL [7] G	SAS OTHER		7. UNIT AGRREMENT NAME				
NAME OF OPERATOR		Saunders "A"					
DIXON 5 YO	ces Oil Comp	any		9.	WELL NO.		
323 carper	Building.	Artesia. Ne	ew Mexico.	10	). FIELD AND POOL, OR	WILDCAT	
LOCATION OF WELL (H	Report location clearly an	d in accordance with	any State requirements.*)		Loco Hill		
1900	/M and 660/#	bestion .	lz, r. 18 a.,k.	Zy E. 11	AND SURVEY OR ARE	LK.	
At proposed prod. zon	1	ee. 12-18-	29				
. DISTANCE IN MILES	AND DIRECTION FROM NEA	AREST TOWN OR POST	OFFICE*	12	COUNTY OR PARISH	18. STATE	
. DISTANCE FROM PROP	angen#		16. NO. OF ACRES IN LEASE	1.17	zddy	N.M.	
LOCATION TO NEARES PROPERTY OR LEASE LI]	ST NE. FT.			TO THIS			
(Also to nearest drig	POSED LOCATION*		230 19. PROPOSED DEPTH	20. ROTARY O	OR CABLE TOOLS	0	
OR APPLIED FOR, ON TH			28001	) in a sea			
ELEVATIONS (Show wh	nether DF, RT, GR, etc.)				22. APPROX. DATE WOR	K WILL START*	
Ground L	evel 3516!	DRODORMS CLASSIC	AND CHARMANIAN DECCE				
	1	1	S AND CEMENTING PROGR	A.M.		· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO			QUANTITY OF CEMENT	r :	
9 7/8	7 3/8		400		⇒9 Backs		
7 9/8	1 3 4 3	1 4 4 12		18.74			
Proposed to feet, to to	o drill with	rotary rig	to an approxi	nace dep	sacks oth of 2800		
Proposed to feet, to to	o drill with	rotary rig	to an approxi	na ce dep	th of 2800		
Proposed to feet, to to	o drill with	rotary rig	to an approxi	a co dep	th of 2800		
ABOVE SPACE DESCRIBING. If proposal is to eventer program, if an	ESC TIME LOCO  E PROPOSED PROGRAM: If drill or deepen direction	proposal is to deeper	to an approxi	resent producti	ve zone and proposed	new productive	
ABOVE SPACE DESCRIBING. If proposal is to eventer program, if an	ESC TIME LOCO  E PROPOSED PROGRAM: If drill or deepen direction	proposal is to deeper	n or plug back, give data on plata on subsurface locations a	resent producti	ve zone and proposed	new productive	
above space describe inc. If proposal is to eventer program, if an signed	ESC TIME LOCO  E PROPOSED PROGRAM: If drill or deepen direction	proposal is to deeper	n or plug back, give data on plata on subsurface locations a	resent producti	ve zone and proposed d true vertical depths	new productive	
ABOVE SPACE DESCRIBED TO STATE ABOVE SPACE DESCRIBED ABOVE SPACE DESCRIBED ABOVE STATE ABOVE SPACE DESCRIBED A	E PROPOSED PROGRAM: If drill or deepen direction in.	proposal is to deeper	n or plug back, give data on plata on subsurface locations a	resent producti	ve zone and proposed d true vertical depths	new productive	
ABOVE SPACE DESCRIBING. If proposal is to eventer program, if an allowed by the second	E PROPOSED PROGRAM: If drill or deepen direction in.	proposal is to deeper tally, give pertinent of	n or plug back, give data on plata on subsurface locations a	resent producti	ve zone and proposed d true vertical depths	new productive	
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# Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685231

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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

### WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

- DERATOR								
			SECTI	ON A	<del>"</del>			
Operator			Lease	7	9"		Well No.	
Dixon & Unit Letter	& Yates Oil C			Saunders-	-Federal	· · · · · · · · · · · · · · · · · · ·	9-\$	
	Section	Township	Ras		County			
Actual Footage L	12	18 Sou	th	29 East	E	ldy		
660	feet from the	West 1	,	80 fee	_	%To-s+1-		
Ground Level Ele				GO fee	t from the	North	line	
3510	Troducing Fo	rmatio <u>n</u>	Pool				Dedicated Acreage:	
7710							40 Acres	
1. Is the Operator	the only owner in	the dedicated acre	sage outlined a-	sha nlas bata i	VEC	NO	. ("Owner" means the perso	
who has the ris	ght to drill into and	to broduce from a	any hool and to	appropriate 15	: IES	_ NU	("Owner" means the personself or for himself and	on
another. (65–	-3-29 (e) NMSA 193	5 Comp.)	, poor una to	ωρρτορτια <u>τ</u> ε τη <b>ε</b> [	production e	uner for hin	nself or for himself and	
2. If the answer t	o question one is "	no," have the inte	etests of all the	Owners have	الحدما المعما		tization agreement or other-	
wise? YES	NO If	answer is "yes."	Type of Conso	lidation	ourouidated i	y communi	tization agreement or other-	
3. If the answer to	o question two is "	no," list all the c	wners and their	respective inte	reste helo-		· · · · · · · · · · · · · · · · · · ·	-
Owner				<u> </u>				
				Land Descript	100			
				<del></del>		<del></del>		_
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		SECTION E	3			1	CERTIFICATION	
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:		11 47 15					certify that the information	j
	i	j		i		in SECTION	ON A above is true and com-	
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- C A	<u>E</u>			1	] ,	Dixon	& Yat <b>és</b> Oil Co.	
<i>у</i> - н				!		Date A	April 28, 1964.	
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0 330 660 99	0 1320 1650 198	2 2310 2640	2000 1600	(000 51	×	Certificate	No.	-

#### INSTRUCTIONS FOR COMPLETION OF FOR C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both all and gas wells on the piss in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.