

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI
(Other instruction on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 060904

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER WIW		7. UNIT AGREEMENT NAME WEST LOCO HILLS UNIT	
2. NAME OF OPERATOR NEWMONT OIL COMPANY		8. NAME OF LEASE TRACT 138	
3. ADDRESS OF OPERATOR ROOM 303 FIRST NATIONAL BANK BUILDING, ARTESIA, N.M.		9. WELL NO. NO. 9	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FNL of Sec. 12, T-18S; R-29E		10. FIELD AND POOL, OR WILDCAT LOCO HILLS	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12-18S-29E - N1PM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Eddy	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-11-66 Rigged up and cleaned out hole

1/12/66 Perforate with 3 shots/ft 3 1/4" torpedo jet from 2684 to 2700'. Perforate with Welox 3 1/2" Bear Gun at 2680' and 2682'.

1/13/66 Clean out with rev unit to 2705'

1/14/66 Run tubing and return well to injection.

1/22/66 Acidize with 560 gallons 15% regular acid and return well to injection.

Injection first five days averaged 600 BPD at 1250 PSI.

RECEIVED

MAR 3 1966

H. L. BELL
ARTESIA OFFICE

RECEIVED
FEB 28 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED _____ ORIGINAL SIGNED BY _____ TITLE _____ DATE _____
H. J. LEPRATIER

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
COMPLETION OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
FEB 2 1966
H. L. BELL
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.