

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
reverse side)

TE
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Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 060904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Copy

7. UNIT AGREEMENT NAME

W. Loco Hills G. 4S Unit

8. FARM OR LEASE NAME

Tract 13

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12-18S-29E NMPM

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW

2. NAME OF OPERATOR

Newmont Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1305, Artesia, New Mexico - 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FNL & 660' FWL of Sec. 12: T-18S, R-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3510'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Set Liner

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Liner set and well perforated and acidized as follows:

10-14-67 Circ. out to 2694'

10-15-67 Circ. out to 2696'

10-16-67 Drilled out iron and shot debris to 2700'

10-20-67 Ran 140' of 4 1/2" casing for liner and set from 2719 to 2579' with 50
sks Class "C" Cement

10-21-67 Drill out cement from 2578 to 2717' & circ. hole clean. Perforate with 2"
cone shots, 2 per ft. from 2682 to 2702'.

10-26-67 Acidize well with 1000 gals 28% acid and put well on injection

Injection first five days averaged 415 BPD at 1325 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. J. LIDGEMAN

TITLE Division Superintendent

DATE 2/27/68

(This space for Federal or State office use)

TITLE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

*See Instructions on Reverse Side

MAR - 4 1968
R. L. DEAN
ACTING DISTRICT ENGINEER

MAR 5 1968

ARTESIA OFFICE