NO. OF COPIES	FRECEIVED 5			•
DISTRIB	UTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE U.S.G.S.	1-		AND	
LAND OFFIC	E	AUTHORIZATION TO TR	PANSPORT OIL AND NATURAL	L GAS
TRANSPORT				
OPERATOR	GAS 3			
PRORATION				
Operator	LIOT DOON	LOTT COMPANY		RECEIVED
Address		OIL COMPANY	OD DATTAG OFFIAG STOOS	ADD 2 4 1065
	ling (Check proper bo	•	Other (Please explain)	
New Well Recompletion Change in Owne	ership <b>X</b>	Change in Transporter of: Oil Dry C Casinghead Gas Cond	Gas	O. C. C. ARTEBIA, OFFICE
	vnership give name previous owner	FLOYD W. SMITH & COMP	ANY, INC., P. O. BOX 15	18, MIDLAND, TEXAS
	N OF WELL AND	D LEASE 3	de	
Lease Name	A. ELLIOTT	Well No. Pool	one, including Formation ON, QUEEN GRAYBURG NORT	Kind of Lease  State, Federal or Fee FEDERAL
Location				1 Induces
Unit Letter_	G ; 19	P80 Feet From The North L	ine and 1980 Feet Fro	om The <b>East</b>
Line of Sect	ion <b>29</b> , T	Cownship 18S Range	30E , NMPM,	EDDY County
	N OF TRANSPOL	RTER OF OIL AND NATURAL G	AS Address (Give address to which ap	proved copy of this man to be sent)
N	one	· ·		
Name of Author	ized Transporter of C	dasinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)  MAY 3 1965
If well produces give location of		Unit Sec. Twp. Rge.	Is gas actually connected?	when C. C.
		with that from any other lease or pool	, give commingling order number:	ARTESIA, DEFICE
IV. COMPLETIO	N DATA  Type of Complet	ion (Y)	New Well Workover Deepen	Plug Back   Same Res'y. Diff. Res'y.
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1000	MX 21 Aug.21,	163 Dry hole	3175	
Pool		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
H	DLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 3		7	550	100
6 1		42	3127	131
V TEST DATA	AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL	Oil Run To Tanks		lepth or be for full 24 hours)  Producing Method (Flow, pump, gas	
Non e				Total a
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. Du	iring Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
GAS WELL				
Actual Prod. To	est-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Touris North of	Coince to the second			
resting Method	(pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICAT	TE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
		regulations of the Oil Conservation	APPROVED	, 19
		with and that the information given ne best of my knowledge and belief.	BY MA Grande	
	1	)	TITLE SHE AND BAR I	Fecree

## VI.

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00001	///		
	1.11		
- Herring	FILL U		
	(Signature)		
^ ^ ^ ^ ^ ^ **			

(Title)

(Date)

Office Manager

April 23, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.