J. of Corial		15	
DISTRIBUTION			Ī
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		1	
		T	

VI.

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATHRA	I CAS		
LAND OFFICE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RECEIVED			
TRANSPORTER GAS					
OPERATOR /		APR 2 2 1976			
I. PRORATION OFFICE Operator					
Marbob E	nergy Corporation 🛩		D. C. C. Artebia, Office		
Address P. O. Bo	k 304, Artesia, N. M. 88	210			
Reason(s) for filing (Check proper		Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion Change in Ownership	Oil To Dry C	Gas			
If change of ownership give namer and address of previous owner	Named				
II. DESCRIPTION OF WELL A	ND LEASE				
Lease Name	Well No. Pool Name, Including	ding Formation Kind of Lease Lease No.			
Elliott Location	3 North Benson-Q	ueen Brayburg State, Fed	teral or Fee Federal 1C068402		
Unit Letter <b>G</b> ;	1980 Feet From The North	ine and 1980 Feet Fro	East		
Line of Section 29	Township 18 S Range	30 E , NMPM, Ed	dy County		
III. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G				
Name of Authorized Transporter of			proved copy of this form is to be sent)		
Name of Authorized Transporter of		N. Freeman Ave., A Address (Give address to which ap	proved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  G 29 18S 30R	Is gas actually connected?  No TSTM	When		
	with that from any other lease or pool				
IV. COMPLETION DATA					
Designate Type of Compl	etion - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Date Spudded 8-3/-63	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
See old report  Elevations (DF, RKB, RT, GR, etc.)	The old report	3175	3175 3/27		
3448 G R	Queen Grayburg	Top Oil/Gas Pay  2838	Tubing Depth 3050		
Perforations 2 SPF@ 2838,	56, 76, 2914, 18, 93, 99, 3089.	95+96	Depth Casing Shoe		
See old report	4		3/21		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET SACKS CEMENT			
	2 3/8" tbg	3050	SACKS CEMENT		
9"	7"	550	100		
6 1/4"	4/2"	3127	/3/		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this d	ifter recovery of total volume of load c epth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks 4/16/76	Date of Test 4/16/76	Producing Method (Flow, pump, gas  Pumping	ift, etc.)		
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod, During Test 28	Oil-Bbls.	Water-Bbis.	Gas-MCF TSTM		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
·			didn'ty of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIA	ANCE	11	ATION COMMISSION		
Commission have been complie	nd regulations of the Oil Conservation d with and that the information given	APPROVED 7	19		
above is true and complete to	the best of my knowledge and belief.	BY	ISTRICT II		
s) and the	_	This form is to be filed in compliance with RULE 1104.			
Norothy Ha	Nowthy Hammond If this		owable for a newly drilled or deepened		
Agent (S	ignature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
All sections of this fo		All sections of this form rable on new and recompleted	nust be filled out completely for allow-		
4/22//0		Total on the sample of			

Fith out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secreta Forms C-104 must be fitted for each pool in multiply