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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

**FORM C-103**  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Sunray Oil Company</b>		Address <b>Box 128, Hobbs, New Mexico</b>			
Lease <b>N.M. State "AQ"</b>	Well No. <b>1</b>	Unit Letter <b>J</b>	Section <b>19</b>	Township <b>18S</b>	Range <b>23E</b>
Date Work Performed <b>1-20, 21, 22-64</b>	Pool <b>South Hope Strawn Gas Unit</b>		County <b>Eddy</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Drilled to TD 1800'.
2. Ran 58 jts 8 5/8", 2 1/2", J-55 csg to csg point 1800'. Cemented w/350 sz Incon Pee w/25# Gilsenite per sz followed w/100 sz reg neat cement. WOC 8 hrs. Temp survey showed cement at 940' from surface. Cemented through 1" pipe w/50 sz cement. WOC 8 hrs. Check TOC @ 940', no fill. Mix 100 sz neat cement w/12 1/2# Gilsenite per sz and 800# Flowseal, run through 1" pipe @ 940'. WOC 4 hrs, no fill. Dump 1 1/2 yds pea gravel. Cement w/100 sz plus 12 1/2# Gilsenite per sz. WOC 6 hrs. Run temp survey TOC @ 100'. Fill remaining 100' w/cement. Total cement used 735 sz and 1 1/2 yds pea gravel.
3. WOC total 52 hrs. Test csg and BOP to 1500# 30 min. O.K. Drill shoe, test dry, no water under csg. (Temperature Survey's attached).

**RECEIVED**  
JAN 30 1964

Witnessed by <b>Charles Moberly</b>	Position <b>Drig Foreman</b>	Company <b>P. C. C. ARTESIA OFFICE Private Consultant</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
TD Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i>	Name <i>V. R. Mayabb</i>		
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>District Engineer</b>		
Date <b>JAN 30 1964</b>	Company <b>Sunray Oil Company</b>		