NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE RECEIVED FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS u.s.g.s. LAND OFFICE EFFECTIVE 4-1-70 JAN 2 OIL SUN OIL COMPANY - DX DIVISION 7 1969 TRANSPORTER GAS 1969 OPERATOR O. C. C. PRORATION OFFICE ARTESIA, OFFICE P. O. BOX 2880 ARTESIA, OFFICE Operator See Oil Company - DX Division DALLAŠ, TEXAS 75201 Address O. Box 1416 - Roswell, New Mexico 88201 (Check proper box) Other (Please explain) Reason(s) for filing X New Well Change in Transporter of: Recompletion Dry Gas X Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Well No. Kind of Lease Pool Name, Including Formation Lease No. State, Federal or Fee Hope Unit State -Undesignated E-7868 Location 1980 Feet From The South Line and J 1980 Feet From The Unit Letter 19 18-S 23-E , NMPM, County Township Range Eddy Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) Natural Gas Pipeline Company of America O. Box 638 - Lovington, New Mexico If well produces oil or liquids, December 29, Yes 1968 If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Same Res'v. Diff. Res'v. Deepen Plug Back Oll Well Gas Well New Well Workover Designate Type of Completion - (X) X Total Depth Date Compl. Ready to Prod. P.B.T.D. **4-1-68** 🚧 1-14-64 7475 7440 Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Name of Producing Formation Top Oil/Gas Pay 4082 D.F. Pennsylvanian <u>5870</u> Depth Casing Shoe Perforations (All 2 Holes/ft.) 7155-64, 7171-88 (2 Holes/ft.) Model "D" pkr. w/plug in tbg. set @ 7122 over perfs 5870-86, 5930-50, 6028-40 7476 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE DEPTH SET CASING & TUBING SIZE 3-3/8", 48#, H-40 8-5/8", 24#, J-55 1/2", 14#, 15.5#,17#, 13-3/8" <u> 17-1/2</u> 151 225 sxs (Circ.) 1800 735 sxs (Circ. 5-1/2" 350 sxs (TOC 5425) 7-7/8 7475 J-55 2-3/8", 4.7#, J-55 7122 w/Model "D" pkr. Model R pkr. set @ 5834 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Gga - MCF Oil - Bbls. Woter - Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 535 24 Hrs Trace <u>48.5</u> Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 1700 1400 Back Pressure 13/64 oil conservation commission JAN 241969CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened F. D. Lebo well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. District Engineer (Title) December 31, Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. 1968 (Date)

Separate Forms C-104 must be filed for each pool in multiply

completed wells.