

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well **X**
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

✓
Roswell, New Mexico
(Place)

January 17, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SUNSHINE ROYALTY COMPANY
(Company or Operator)

E. M. Elliott
(Lease)

Well No. ~~2-100~~ in NW 1/4 SE 1/4

Unit Letter
J

Sec. 29

T. 18S

R. 30E

NMPM,

NMPM

North Benson

Pool

Eddy

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

County. Date Spudded Dec. 5, 1963 Date Drilling Completed Dec. 10, 1963

Elevation DF 3452 Total Depth 3220 PBD 3161

Top Oil/Gas Pay 2825 Name of Prod. Form. Queen & Grayburg

PRODUCING INTERVAL -

2828, 2841, 2864, 2941, 2946

Perforations One hole per foot as follows:

2953, 2959, 3023, 3029, 3074

Open Hole Depth Casing Shoe 3193 Depth Tubing 3094

OIL WELL TEST -

Natural Prod. Test: none bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 10 bbls. oil, 0 bbls water in 24 hrs, min. Size pumping

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 1400 gallons acid, 30,000 gal. refined oil, 45,000 lbs. sand.

Casing Tubing Date first new

Press. 3400 psi Press. oil run to tanks January 16, 1964

Oil Transporter McWood Corporation

Gas Transporter None

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|------|-----|
| 8-5/8" | 535 | 230 |
| 5 1/2" | 3184 | 150 |
| | | |
| | | |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 7, 1964

JAN 31 1964

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

SUNSHINE ROYALTY COMPANY
(Company or Operator)

By: [Signature]
(Signature)

Title: Vice President

Send Communications regarding well to:

Name: Same

Address: P. O. Box 1355, Roswell, New Mexico

RECEIVED
JAN 22 1964

**OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE**

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