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	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Para Cara
	SANTA FE /	REQUEST	FOR ALLOWABLE	Form C+104 Supersedes Old C-104 and C-1
	U.S.G.S.		AND	ZE Effective 1-1-65
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	TRANSPORTER OIL /			MAY 22 1970
	OPERATOR 2)			•
1.	PRORATION OFFICE Operator			ARTESIA
	ELLIOTT OIL COMPANY			
	P.O. Box 1355 Roswell New Movice			
	Reason(s) for filing (Check proper bos	*)	Other (Please explain)	
	Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde	to Stockholders	ty Company liquidated s effective April 1,1970,
	If change of ownership give name		A arooment for	npany holds Operating om Stockholders
	and address of previous owner	SUNSHINE ROYALTY	COMPANY	
11.	DESCRIPTION OF WELL AND	P.O. Box 1355, Roswe LEASE Well No. Pool Name, Including F		
	E. M. Elliott		Grayburg Northate, Fede	
•	Unit Letter J ; 19	80 Feet From The South Lir	ne and 1980 Feet From	The East
	Line of Section 29 To	wnship 18S Range	30E , NMPM,	Eddy County
III.	DESIGNATION OF TRANSPOR	TED OF OUR AND NAMED AT CO.		County
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	The Permian Corpo		P.O. Box 3119. Mi	dland Texas 70701
	NONE. Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		hen
IV.	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		
		Number of Producing Polimation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
		TUBING, CASING, AND	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			,	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
į	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,, ,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Ī	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL			
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
				orderly or condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION MAY 22 1970	
1	hereby certify that the rules and regulations of the Oil Conservation		APPROVED IVIAY & S 1970	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY W. a. Gressett	
	ELLIOTT OIL COMPANY		TITLE OIL AND GAS INSPECTOR	
TINSI H			This form is to be filed in	compliance with RULE 1104.
•	(Signature)			wable for a newly drilled or deepened
Operator			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	

(Title)

May 18, 1970

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply need wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.