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-	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
	LAND OFFICE	RECEIVED		
	TRANSPORTER OIL I GAS OFERATOR	RANSPORTER GAS GAS		
1.	FRORATION OFFICE			·
	TEXACO Inc		O. C. C.	E
	P. O. Box 728, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		11 · 77
	Recompletion Change in Ownership	Oll X Dry Go Casinghead Gas Conder		11-1-12
	If change of ownership give name and address of previous owner			· · · · · · · · · · · · · · · · · · ·
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Grav- Kitch of Lease No.			
	North Benson Queen Unit 12 North Benson Queen burg State, Federal or Fee I.C -068402 Location			
	Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East			
	Line of Section 29 Tow	nship 18S _{Range}	<u> 30е , ммрм, Е</u>	ddy County
EEI.	DESIGNATION OF TRANSPORT			
	Name of Authorized Transporter of Oil Texas-New Mexico Pip	the second se	Address (Give address to which appro P. O. Box 1510, M	-
	Nome of Authorized Transporter of Casi	nghead Gas cr Dry Gas	Address (Give address to which appro	121
	Not Connected	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	give location of tanks.	J 29 185 30E	No	
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completion	n — (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
	Pe: forations		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Caring Pressure	Choke Size
	Actual Prod. During Test	Oil - Bąls.	Water-Bbl s .	Gas - MCF
	GAS WELL Actual Frod. Test-MCF/D	Length of Teet	Bhis. Condensate/MMCF	Gravity of Condensate
	Acidal Prod. Test-MCF/D	Length of leet	-	Gruvity of Condensate
	Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION DEC 2 1 1973	
	I hereby certify that the rules and regulations of the Oil Concervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and halfs f.		APPROVED II P. Manget	
			TITLE OIL AND GAS INSPECTOR	
	Alphall		This form is to be filed in compliance with RULE 1164. If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
-	(Signature)			
-	(Tille)		All sections of this form must be filled out completely for sllow- able on new and recompleted wells.	
	DEC 1 9 1973 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	

All sections of this form must be filled out comparing able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.