

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO COPIES
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 068402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **Injection Well** **RECEIVED**

2. NAME OF OPERATOR

Texaco Inc.

NOV - 7 1973

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240 N. M. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface1980' FSL and 1980' FEL of Sec. 29, T-18-S,
R-30-E, Unit Letter J.

7. UNIT AGREEMENT NAME

North Benson Queen
Unit

8. FARM OR LEASE NAME

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

North Benson Queen
Grayburg11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 29, T-18-S,
R-30-E

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3453' DF

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) **Convert to Injection** ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull rods and pump, check TD w/tubing and pull tubing.
2. Clean out to TD if necessary.
3. Perforate 5-1/2" casing w/2 JSPI @ 2613, 20, 28, 38, 49, 3109, and 3135'.
4. Run tubing, packer and RBP, set RBP @ 3200', dump sand on RBP. Spot acid across new perfs, set packer @ 3050, and break down new perfs w/500 gals. 3% HF and 12% HCL acid.
5. If necessary, frac w/10,000 gals. GBW, flush w/1500 gals. gelled brine.
6. Pull packer and RBP, set RBP @ 2700', dump sand on RBP, spot acid across new perfs, set packer @ 2570', and break down new perfs. w/500 gals. 3% HF and 12% HCL acid.
7. If necessary, frac w/10,000 gals. GBW, flush w/1500 gals. gelled brine. Pull tubing, packer, and RBP set @ 2700'.
8. Run plastic coated 2-3/8" tubing w/packer set @ 2570'.
9. Load annulus w/inhibited water.
10. Connect up for injection.
11. Run injectivity profile when pressure and injection rates have stabilized.

NMOCC Order No. R-4537

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Asst. Dist. Supt.

DATE

NOV 12 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
NOV 6 - 1973R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.