Form 9-331 <u>N.111.U.U.D.</u> UN Dec. 1973	UFI Form Approved. Budget Bureau No. 42–R1424 C.SF
UNITED S TES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-068402
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	REGEIVED
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME North Benson Queen Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	North Benson Queen Unit
well well other Water Injection	9. WELL NO. 12 WEL
2. NAME OF OPERATOR TEXACO Inc.	12 12 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	North Benson Queen Grayburg
P. O. Box 728, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA BEABA
below.) AT SURFACE: 1980' FSL & 1980' FEL	Sec. 29, T-18S, R-30E 12. CUUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Unit Letter 'J'	Eddy
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
Refort, or other DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3453' (DF)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	79 change ori Form 9-330.)
CHANGE ZONES	SIRVEY ASSESSED TO ASSESSED TO
(other) To: Squeeze water leak ARTESIA, NEW M	
	이 이 방문했던 이 방문했다. 영문 영문 이 가지 않는 것 같아요. 이 가지 않는 것 않는
<ol> <li>DESCRIBE, PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen</li> </ol>	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and
<ol> <li>Run tracer survey from 3167' to approx 2400'.</li> <li>Rig up. Pull tubing and pkr.</li> </ol>	
3. Set RBP 0 2600' & dump 20' sand on plug.	이 가지 않는 것이 있는 것이 있는 것이 같은 것이 있다. 이 것이 있는 것이 있는 것이 있는 것이 있는 것이 없다. 이 것이 있는 것이 있는 것이 있는 것이 없다.
4. Log well from 2600' - surface.	· · · · · · · · · · · · · · · · · · ·
5. Perforate 5-1/2" csg above top of cement. Se	et cement retainer above perforations.
<ol> <li>Squeeze w/350 sx. light cement containing 10# Class C cement. WOC. DOC &amp; test. Pull RBP.</li> </ol>	salt per sx & tollow w/150 sx
7. Run injection equipment. Return to production	
•	1997년 - 1997년 1997년 - 1997년 - 1997년 - 1997년 1997년 - 1997년 -
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	化硫酸铁酸盐 化合金合合物
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED	Ipt. DATE 11-30-79
(Orig. Sgd.) GEORCE T	ce use)
APPROVED BY GEORGE H. STEWA ACTUNG DISTRICT LA CONDITIONS OF APPROVAL, IF ANY:	UGINELEBATE DEC 0 5 197
	지 않는 것 않다. 이 것은 것 같은 것이 있는 것이 있는 것이 있다. 이 것 가장 이 것 것 것 것 것 같은 것이 있는 것이 있는 것이 있는 것이 있다.
*See Instructions on Reverse Si	de

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