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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
	OPERATOR /				FEB 2 7 1967			
1.	PRORATION OFFICE Operator		· · · · · · · · · · · · · · · · · · ·					
	SUNSHINE ROYALTY COME	ARTESIA. OFFICE						
	P. O. BOX 1355; ROSWELL, NEW MEXICO							
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Plea	se explain)				
	Recompletion	Oil Dry Ga	s Tre	MCWOOd	d Corporation	a		
	Change in Ownership	Casinghead Gas Conder	nsate EF	FECTIVE MA	ARCH 1, 1967			
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation	Kind of Leas	e	Lease No.		
	E. M. ELLIOTT	3329 BENSON QUEEN	GRAYBURG NORTH	State, Federa	nlor Fee FEDERAL	LC06840		
	Location Unit Letter ; 231	.0 Feet From The N Lin	e and 1650	Feet From '	The W			
	Line of Section 29 To	wnship 18S Range 3	OE , _{NMF}	γм,	EDDY	County		
II.		TER OF OIL AND NATURAL GA	s					
	Name of Authorized Transporter of Oi		į		ved copy of this form is			
	THE PERMIAN CORPOR Name of Authorized Transporter of Ca				DLAND, TEXAS ved copy of this form is a	79701 to be sent		
	NONE	<u> </u>]					
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 29 18S 30E	Is gas actually conne	cted? Wh	en			
	If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,	give commingling ord	er number:				
•	Designate Type of Completi	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	1		
	Date Spudded	Bute compt. Heady to 1 four	Total Depth					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	Perforations				Depth Casing Shoe			
	TUBING, CASING, AND		CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
		LOD AT YOUR DY F. AT.						
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fi	ow, pump, gas ii	ijt, etc.)	*		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF			
			.L					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	ICF	Gravity of Condensate	,		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	nt-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIAN	ICE	OIL	CONSERVA	TION COMMISSIO			
		- 		#1 = 1				
	Commission have been complied	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	APPROVED	P. Bre	essett	19		
	SUMSHINE ROYAT	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-						
	EY:							
	Presiden							
	, -	itle)	able on new and recompleted wells.					
		967 (ate)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

Separate Forms C-104 must be filed for each pool in multiply completed wells.