

C/87

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED BY  
MAY 14 1984

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other Water Injection

2. NAME OF OPERATOR

TEXACO Inc. ✓

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310' FNL & 1750' FWL

AT TOP PROD. INTERVAL: Unit Letter "F"

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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5. LEASE  
NM-033775

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

North Benson Queen Unit

8. FARM OR LEASE NAME

North Benson Queen Unit

9. WELL NO.

5

10. FIELD OR WILDCAT NAME

North Benson Queen Grayburg

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T-18-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3532' (GR)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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FEB 6 1984  
BUREAU OF OIL & GAS  
ROSEBUD DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up. Install BOP. Pull tubing.
  2. Spot sand from 2809'-3111'.
  3. Ran 2655' 2 7/8" tubing.
  4. Cemented W/300 sx. Class H Cement containing 2% CaCl. Cement did not circulate. Job complete 12:00 Noon, 1-20-84.
  5. Bond log revealed cement Bond from 1500'-1010' and 550'-460'.
  6. Squeeze 4 1/2" x2 7/8" & 7 5/8" x4 1/2" casing Annulus W/200 sx. Class H Cement containing 4% CaCl. Cement did not circulate. Job complete 3:00 PM, 1-24-84.
  7. Re-Squeeze 4 1/2" x2 7/8" & 7 5/8" x4 1/2" Casing Annulus W/75 sx. Class H Cement(50-50 Calseal). Cement circulated. WOC. DOC. Wash sand.
  8. Tested to 600# for 30 minutes, 2:30-3:00 PM, 1-30-84. Tested OK.
  9. Ran 2 1/16" OD plastic coated tubing W/pkr. & set @ 2642'. Load Annulus W/inhibited Water.
  10. Well classified shut-In-Water Injection Well, 1-30-84.
- Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Asst. Dist. Mgr.

DATE 2-1-84

(This space for Federal or State office use)

APPROVED BY

[Signature]

TITLE

DATE

CONDITIONS OF APPROVAL MAY 11 1984

Carlsbad,

NEW MEXICO

\*See Instructions on Reverse Side