

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME NONE
2. NAME OF OPERATOR TEXACO Inc. ✓		8. FARM OR LEASE NAME L. R. Manning "B" ^{Federal} NCT-1
3. ADDRESS OF OPERATOR P. C. Box 728 - Hobbs, New Mexico		9. WELL NO. 19
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 560' from the West Line, and 990' from the North Line of Section 27, T-18-S, R-30-E, Eddy County, New Mexico.		10. FIELD AND POOL, OR WILDCAT North Benson Queen
14. PERMIT NO. Regular		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-18-S, R-30-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3472' (D. F.)		12. COUNTY OR PARISH Eddy
		13. STATE N. M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to do the following work on subject well:

1. Pull the pump equipment, and clean out to 3400' if necessary.
2. Perforate the 4 1/2" O. D. Casing with two jet shots at 3160', 3200', and 3240'.
3. Frac perforations with 75,000 gallons gelled fresh water, with 1 1/2 pounds of sand per gallon, injection rate of 35 to 40 BPM.
4. Swab well, recover load, Test, and place well on production.

RECEIVED

JUN 9 1967

D. C. C.
ARTESIA, OFFICERECEIVED
JUN - 8 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan Gillett

TITLE

Assistant District Supt.

DATE

June 7, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE