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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>TEX-STAR OIL &amp; GAS CORPORATION</b>		Address <b>1000 Oil &amp; Gas Bldg., Wichita Falls, Texas</b>			
Lease <b>MALJAMAR STATE</b>	Well No. <b>1</b>	Unit Letter <b>B</b>	Section <b>36</b>	Township <b>17 S</b>	Range <b>31 E</b>
Date Work Performed <b>3/26/64</b>	Pool <b>Undesignated (Maljamar)</b>		County <b>Eddy</b>		
THIS IS A REPORT OF: (Check appropriate block)					
<input checked="" type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):	
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work			
Detailed account of work done, nature and quantity of materials used, and results obtained.					
<p><b>3/26/64</b> Well Spudded @ 9:30 A.M. w/11" bit.</p> <p><b>3/27/64</b> Ran 27 jts (1041.14') 8 5/8" Surface Casing, set @ 1052.64' &amp; cemented w/250 sacks common plus 2% Calcium Chloride P.D. @ 7:30 p.m.</p> <p><b>3/28/64</b> Drld. from under surface 12:30 p.m. w/7 7/8" bit.</p> <p><b>3/29/64</b> Drld. @ 2509 @ 6:00 A.M. Totco 1 1/4" @ 3146'.</p> <p><b>3/30/64</b> Drld. to 3890'. Pulled out hole for core No. 1.</p> <p><b>3/31/64</b> Cored to 3940'. 100% Recovery.</p> <p><b>4/1/64</b> Cored to 3990'. 86% Recovery, cut <del>hairs</del> core No. 3 3990-4016. 100% recovery.</p> <p><b>4/2/64</b> Went in hole w/ 7 3/4" bit drilled to 4050'. Set 130 joints (404.60') 4 1/2" 9 1/2" csg. @ 4049.60' w/100 sax Incore-Pozmix cement plus 4% gel and 18# salt/sack, and 50 sacks Incore-Pozmix less additive behind. P.D. 8:45 P.M.</p> <p><b>4/3/64</b> WOC</p>					

**O. C. C.**  
**ARTESIA, OFFICE**

Witnessed by <b>Maxwell S. McKaye</b>	Position <b>District Superintendent</b>	Company <b>Tex-Star Oil &amp; Gas Corp.</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA				
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <b>M. L. Armstrong</b>	Name <b>Maxwell S. McKaye</b>		
Title <b>SEAL AREA FOR INSPECTION</b>	Position <b>District Superintendent</b>		
Date <b>APR 29 1964</b>	Company <b>Tex-Star Oil &amp; Gas Corp.</b>		

1. The first part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.

2. The second part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.

3. The third part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.

4. The fourth part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.