	Budget Bureau No. 42-R1
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM 0924
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NSEP 9 1982
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME O. C. D. ARTESIA, OFFICE
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas definition of the set	(Trigg) Federal Sivley-Alscott 9. WELL NO.
2. NAME OF OPERATOR Yates Drilling Co.	5-30 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 207 S. 4th St., Artesia, NM 88210	Loco Hills-Q-G-SA 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Unit L, Sec. 30-T18S-R29E
below.) AT SURFACE: 660 FNL & 1913 FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine MOCD Order No. R-7012 requires well to be replug 	ged before commencement of injection
f water in Phase I injection wells for South Loc riginal TD 9601'. Well P&A'd as follows: 30 sx 8470-8570', 30 sx plug @7100-7200', 30 sx plug @	plug @9390-9490', 30 sx plug 4800-4900', 50 sx plug @4400-4600', sx plug @337-437', 20 sx plug in
op, 8-5/8" casing stub @1922'. Propose to drill et back in 8-5/8" casing at 1922'. Set 100 sx p tub, 20 sx at base of Salt, 25 sx at top of Sal	lug (50' in 50' out) at casing
op, 8-5/8" casing stub @1922'. Propose to drill et back in 8-5/8" casing at 1922'. Set 100 sx p	lug (50' in 50' out) at casing . t, 10 sx at surface.
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