ABANDON*

(other)

Replug Well

hm oil cons. commission Drawer DD

Form Approved. Budget Bureau No. 42-R1424

Office GAS

OLOGICAL SURVEY

UNITED STATES

Artesia, NM 88210 5. LEASE

<u> </u>					
DEPARTMENT	OF	THE	INTERIOR		
GEOLOGICAL SURVEY					

	NM	0924
6.	IF INDIAN,	ALLOTTEE OR TRIBE NAME
		TRACAIT MANAC

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	- •		
1. oil gas other P&A	(Trigg) Federal Sivley-Alscott 9. WELL NO.		
2. NAME OF OPERATOR	5-30 10. FIELD OR WILDCAT NAME Loco Hills-Q-G-SA		
Yates Drilling Co. Agent for John H Trigg 3. ADDRESS OF OPERATOR			
207 S. 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA C Unit L, Sec. 30-T18S-R29E		
AT SURFACE: 660 FNL & 1913 FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Eddy NM		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	VED PROPERTY OF THE PROPERTY O		
SHOOT OR ACIDIZE	1982 OTE: Report results of multiple complet on of zone change on Form P0.1 0 1982		
MULTIPLE COMPLETE CHANGE ZONES CHANGE ZONE	D. 1-10 1982 11		

NOSWELL NEW MEXIC 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ARTESIA, OFFICE

NMOCD Order No. R-7012 requires well to be replugged before commencement of injection of water in Phase I injection wells for South Loco Hills (Grayburg) Unit. Original TD 9601'. Well P&A'd as follows: 30 sx plug @9390-9490', 30 sx plug @8470-8570', 30 sx plug @7100-7200', 30 sx plug @4800-4900', 50 sx plug @4400-4600', 30 sx plug @3718-3626', 60 sx plug @743-843', 60 sx plug @337-437', 20 sx plug in top, 8-5/8" casing stub @1922'. Propose to drill out plug @743-843', 337-437', get back in 8-5/8" casing at 1922'. Set 100 sx plug (50' in 50' out) at casing stub, 20 sx at base of Salt, 25 sx at top of Salt, 10 sx at surface.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNEDLE GILLA TITLE Engineering Secty DATE _	9-7-82
APPROVE TO State office use) APPROVED (Oriz Scd.) PETER W. CHESTERITE DATE CONDITIONS OF APPROVAL, IF ANY:	
SEP 1 0 1982 FOR JAMES A. GIERRAM*See Instructions on Reverse Side	
DISCHOL SUPERVISOR	