

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other Plugged & Abandoned
2. NAME OF OPERATOR John H. Trigg						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 520, Roswell, New Mexico						8. FARM OR LEASE NAME Federal Sivley Wright	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660 Ft. From North & 1980 Ft. From East At top prod. interval reported below 660 Ft. From North & 1980 Ft. From East At total depth 660 Ft. From North & 1980 Ft. From East						9. WELL NO. 2-29	
10. FIELD AND POOL, OR WILDCAT Wildcat						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 29, T18S., R29E.	

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
15. DATE SPUDDED 1/26/65	16. DATE T.D. REACHED 2/27/65	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3517.8 GR 3529.3 KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 9262 KBM		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS RILLED BY 0-9262	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical, Sonic-Gamma Ray, Continuous Directional, Continuous Dipmeter						27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)						
CASING SIZE 8 5/8"	WEIGHT, LB./FT. 240	DEPTH SET (MD) 955'	HOLE SIZE 11"	CEMENTING RECORD 500 Sacks - Circulated		AMOUNT PULLED

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SPOT. FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT OF MATERIAL USED	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Plugged & Abandoned	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS Drillstem Tests Nos. 1, 2, 3, & 4; Above listed logs.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
ORIGINAL SIGNED BY SIGNED G. E. Harrington		TITLE Geologist	DATE March 9, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
DST No. 1 Lower San Andres 4970 - 5020	4978	5008	Dolomite, white-light gray, colorless medium crystals, fine-medium crystalline, slightly limsy, vugular	Rustler	210
DST No. 2 Upper Wolfcamp 8811 - 8849	8740	8848	Interbedded white-light brown, dense - coarsely crystalline, fossiliferous, vugular limestone and white-light gray, dense, clean, slightly pyritic dolomite.	Salado Yates Seven Rivers Queen San Andres 1st Bone Springs Sand	335 1003 1377 2017 2375 2878
DST No. 3 Upper Wolfcamp 8935-8970	8944	8967	Dolomite, gray-brown, slightly mottled, very finely crystalline-dense, clean, slightly pyritic in part	2nd Bone Springs Sand	6625 7368
DST No. 4 Upper Wolfcamp 8995 - 9022	8998	9025	Limestone, white-light gray brown, dense-coarsely crystalline, fossiliferous, slightly pyritic	3rd Bone Springs Sand Wolfcamp	8403 8680