	5. LEASE
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM 0925 RECEIVED 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a differen eservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME SEP 9 1982
	(Trigg) Federal Sivley-WATESIA, OFFICE
well well other P&A 2. NAME OF OPERATOR	9. WELL NO. 2-29
Yates Drilling Co. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Loco Hills-Q-G-SA
207 S. 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 13	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) 660 FNL & 1980 FEL AT SURFACE:	Unit E, Sec. 29-T18S-R29E 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Eddy NM 14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: rest water shut-off	(NOTE: Feport results of multiple completion or zone change on Form 9–330.)
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertir 40CD Order No. R-7012 requires well to be replue to water in Phase I injection wells for South Lot 9262'. 35 sx plug at 8581-8681', 35 sx plug at 2803-2903', 35 sx plug at 10 sx plug at surface. 8-5/8" at 955' w/500 sx. Lugs above Grayburg and Loco Hills. Set 50 sx 200 sx plug (50' in & 50' out) at 8-5/8" casing 	directionally drilled, give subsurface locations and ment to this work.)* ugged before commencement of injection oco Hills (Grayburg) Unit. at 6524-6624', 35 sx plug at 4981- 1956-2056', 35 sx plug at 919-1019', Re-enter, drill out existing plug over Loco Hills and Grayburg
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED/L carde - badlet TITLE Engineering	g Secty _{date} 9-7-82
(This space for Federal or State	
APPROVED BY TITLE TITLE	DATE