NO. OF COPIES RECEIVED			
DISTRIBUTION		ONSERVATION COMMISSION	Form C -104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1.
FILE		AND	Effective 1-1-65
AND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	LGAS
GAS			RECEIVED
DPERATOR /			N = -
PRORATION OFFICE			AUG 2 6 1965
Newmont 0il C	ompany		
ddress Room 303, Fir	st National Bank Building	, Artesia, New Mexico	D. C. C. ARTESIA, OFFICE
eason(s) for filing (Check proper bo	x)	Other (Please explain)	
lew Well	Change in Transporter of:		
ecompletion	Oil Dry Ga Casinghead Gas Conder		
change of ownership give name d'address of previous owner		······································	
PRODUCTION OF WELL AND			
ESCRIPTION OF WELL AND ease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
W.L.H.U. Tract	11 8 9 Loco	Hills - Grayburg	State, Federal or Fee Federal
Unit Letter;	660Feet From TheLin	660	
Unit Letter;	FeetFromineLin		om The
Line of Section 11 , To	ownship 18-S Range	29-Е , МРМ,	Eddy County
ESIGN & TION OF TRANSPOL	RTEB OF OIL AND NATURAL GA	S	
ame of Authorized Transporter of O	il 📥 or Condensate 🜅	Address (Give address to which ap	proved copy of this form is to be sent)
Continental Pipe Line		Artesia, New Mex	
ame of Authorized Transporter of C Valley Gas Corporation		Address (Give address to which ap Artesia, New Mex	proved copy of this form is to be sent) Lico
well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connected?	When
ve locat:on of tanks.	N 2 18S 29E	Yes	
this production is commingled w	with that from any other lease or pool,	give commingling order number:	
		· · · · ·	
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
OMPLETION DATA Designate Type of Complet	ion $-(X)$ XX	New Well Workover Deepen	
OMPLETION DATA Designate Type of Complet	. (37)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
OMPLETION DATA Designate Type of Complet ate Spudied 5-16-64 ool	ion - (X) XX Date Compl. Ready to Prod. 5-22-64 Name of Producing Formation	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay	
OMPLETION DATA Designate Type of Complet arte Spudied 5-16-64 ool Loco Hil ås	ion - (X) XX Date Compl. Ready to Prod. 5-22-64	New Well Workover Deepen XX Total Depth 2670	P.B.T.D. Tubing Depth
OMPLETION DATA Designate Type of Complet arte Spudied 5-16-64 ool Loco Hil ås	ion - (X) XX Date Compl. Ready to Prod. 5-22-64 Name of Producing Formation Grayburg	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay	P.B.T.D.
OMPLETION DATA Designate Type of Complet ate Spudied 5–16–64 col Loco Hills erforatic:is	ion - (X) XX Date Compl. Ready to Prod. 5-22-64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614	P.B.T.D. Tubing Depth Depth Casing Shoe 2604
OMPLETION DATA Designate Type of Complet ate Spud ied 5-16-64 ool Loco Hills enforations Open Hole 2664 - 3 HOLE SIZE	ion - (X) XX Date Compl. Ready to Prod. 5-22-64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT
OMPLETION DATA Designate Type of Complet ate Spudied 5-16-64 col Loco Hills erforations Open Hole 2004 - 3 HOLE SIZE 11"	ion - (X) XX Date Compl. Ready to Prod. 5-22-64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8"	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50
OMPLETION DATA Designate Type of Complet Tate Spud led 5-16-64 Tool Loco Hills Open Hole 2664 - 3 HOLE SIZE	ion - (X) XX Date Compl. Ready to Prod. 5-22-64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 D CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT
OMPLETION DATA Designate Type of Complet Pate Spudied 5-16-64 Perforations Open Hole 2004 - 3 HOLE SIZE 11"	ion – (X) XX Date Compl. Ready to Prod. 5–22–64 Name of Producing Formation Grayburg 2670 TUBING, CASING, ANI CASING & TUBING SIZE 85/8 ¹¹ 41/2 ¹¹	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50
OMPLETION DATA Designate Type of Complet ate Spud led 5-16-64 col Loco Hills erforations Open Hole 2664 - 3 HOLE SIZE 11 ^W 7 7/8 ^W EST DATA AND REQUEST 1	ion – (X) XX Date Compl. Ready to Prod. 5–22–64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" 23/8" FOR ALLOWABLE (Test must be a	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100
OMPLETION DATA Designate Type of Complet ate Spudied 5-16-64 Cool Loco Hills Perforations Open Hole 2004 - 2 HOLE SIZE 11" 7 7/8" EST DATA AND REQUEST I IL WELL The First New Oil Run To Tanks	ion – (X) XX Date Compl. Ready to Prod. 5–22–64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE 85/8 ¹⁰ 41/2 ¹¹ 23/8 ¹¹ FOR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 il and must be equal to or exceed top allow
OMPLETION DATA Designate Type of Complet ate Spud ied 5-16-64 col Loco Hills erforations Open Hole 2664 - 3 HOLE SIZE 11" 7 7/8" EST DATA AND REQUEST I IL WELL ate First New Oil Run To Tanks 8-2-65	ion – (X) XX Date Compl. Ready to Prod. 5–22–64 Name of Producing Formation Grayburg 2670 TUBING, CASING, ANI CASING & TUBING SIZE 85/8 ¹¹ 41/2 ¹¹ 23/8 ¹¹ FOR ALLOWABLE (Test must be a able for this de Date of Test 8–2–65	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 oil and must be equal to or exceed top allow s lift, etc.j
OMPLETION DATA Designate Type of Complet ate Spudied 5-16-64 ool Loco Hills erforations Open Hole 2004 - 3 HOLE SIZE 11" 7 7/8" EST DATA AND REQUEST I IL WELL ate First New Oil Run To Tanks 8-2-65 ength of Test	ion – (X) XX Date Compl. Ready to Prod. 5–22–64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE 85/8 ¹⁰ 41/2 ¹¹ 23/8 ¹¹ FOR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 il and must be equal to or exceed top allow
DMPLETION DATA Designate Type of Complet ate Spud led 5-16-64 col Loco Hills erforations Open Hole 2664 - 2 HOLE SIZE 11" 7 7/8" EST DATA AND REQUEST I IL WELL ate First New Oil Run To Tanks 8-2-65 ength of Test 24	ion – (X) XX Date Compl. Ready to Prod. 5–22–64 Name of Producing Formation Grayburg 2670 TUBING, CASING, ANI CASING & TUBING SIZE 85/8 ¹¹ 41/2 ¹¹ 23/8 ¹¹ FOR ALLOWABLE (Test must be a able for this de Date of Test 8–2–65	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 oil and must be equal to or exceed top allow s lift, etc.j
DMPLETION DATA Designate Type of Complet arte Spud ied 5-16-64 Sol Loco Hills erforations Open Hole 2664 - 2 HOLE SIZE 11" 7 7/8" EST DATA AND REQUEST I IL WELL arte First New Oil Run To Tanks 8-2-65 ength of Test 24	ion – (X) XX Date Compl. Ready to Prod. 5–22–64 Name of Producing Formation Grayburg 2670 TUBING, CASING, ANI CASING & TUBING SIZE 85/8" 41/2" 23/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 8–2–65 Tubing Pressure	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 oil and must be equal to or exceed top allow s lift, etc.) Choke Size
DMPLETION DATA Designate Type of Complet ate Spud led 5-16-64 cool Loco Hills erforatichis Open Hole 2004 - 3 HOLE SIZE 11" 7 7/8" EST DATA AND REQUEST I IL WELL ate First New Oil Run To Tanks 8-2-65 ength of Test 24 ctual Prod. During Test 1	ion – (X) XX Date Compl. Ready to Prod. 5–22–64 Name of Producing Formation Grayburg 2670 TUBING, CASING, ANI CASING & TUBING SIZE 85/8" 41/2" 23/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 8–2–65 Tubing Pressure Oil-Bbls.	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF
OMPLETION DATA Designate Type of Complet ate Spudied 5-16-64 ool Loco Hills erforations Open Hole 2004 - 3 HOLE SIZE 11" 7 7/8" EST DATA AND REQUEST I IL WELL ate First New Oil Run To Tanks 8-2-65 ength of Test 24 ctual Prod. During Test 1 AS WELL	ion – (X) XX Date Compl. Ready to Prod. 5–22–64 Name of Producing Formation Grayburg 2670 TUBING, CASING, ANI CASING & TUBING SIZE 85/8" 41/2" 23/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 8–2–65 Tubing Pressure Oil-Bbls.	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF
DMPLETION DATA Designate Type of Complet ate Spud led 5-16-64 cool Loco Hills erforations Open Hole 2004 - 3 HOLE SIZE 11" 7 7/8" EST DATA AND REQUEST I IL WELL ate First New Oil Run To Tanks 8-2-65 ength of Test 24 ctual Prod, During Test 1 AS WELL	ion – (X) XX Date Compl. Ready to Prod. 5–22–64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" 23/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 8–2–65 Tubing Pressure Oil-Bbls. 1	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water - Bbls. -O-	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF -0-
DMPLETION DATA Designate Type of Complet ate Spud ied 5-16-64 cool Loco Hills erforations Open Hole 2664 - 2 HOLE SIZE 11" 7 7/8" EST DATA AND REQUEST I IL WELL ate First New Oil Run To Tanks 8-2-65 ength of Test 24 ctual Prod. During Test 1 AS WELL ctual Prod. Test-MCF/D	ion – (X) XX Date Compl. Ready to Prod. 5–22–64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" 23/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 8–2–65 Tubing Pressure Oil-Bbls. 1	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water - Bbls. -O-	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF -0-
DMPLETION DATA Designate Type of Complet ate Spud led 5-16-64 cool Loco Hills erforations Open Hole 2004 - 2 HOLE SIZE 11" 7 7/8" EST DATA AND REQUEST I IL WELL ate First New Oil Run To Tanks 8-2-65 ength of Test 24 ctual Prod. During Test 1 AS WELL ctual Prod. Test-MCF/D esting Method (pitot, back pr.)	ion – (X) XX Date Compl. Ready to Prod. 5–22–64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE 85/8 ¹¹ 4 1/2 ¹¹ 2 3/8 ¹¹ FOR ALLOWABLE (Test must be a able for this de Date of Test 8–2–65 Tubing Pressure Oil-Bbls. 1 Length of Test Tubing Pressure	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water-Bbls. -0-	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 il and must be equal to or exceed top allow s lift, etc.j Choke Size Gas-MCF -O-
DMPLETION DATA Designate Type of Complet arte Spud led 5-16-64 cool Loco Hills erforaticns Open Hole 2004 - 2 HOLE SIZE 11" 7 7/8" EST DATA AND REQUEST I IL WELL arte First New Oil Run To Tanks 8-2-65 ength of Test 24 ctual Prod. During Test 1 AS WELL ctual Prod. Test-MCF/D esting Method (pitot, back pr.)	ion – (X) XX Date Compl. Ready to Prod. 5–22–64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE 85/8 ¹¹ 4 1/2 ¹¹ 2 3/8 ¹¹ FOR ALLOWABLE (Test must be a able for this de Date of Test 8–2–65 Tubing Pressure Oil-Bbls. 1 Length of Test Tubing Pressure	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water - Bbls. -0- Ebls. Condensate/MMCF Casing Pressure OIL CONSER	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 iii and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF -0- Gravity of Condensate Choke Size
DMPLETION DATA Designate Type of Complet Inte Spudied 5-16-64 Designate Type of Complet I COC Hills Priorations Open Hole 2664 - 3 HOLE SIZE 11" 7 7/8" EST DATA AND REQUEST I L WELL It WELL It WELL It WELL It WELL It First New Oil Run To Tanks 8-2-65 Ength of Test 24 Stual Prod. During Test 1 AS WELL Ctual Prod. Test-MCF/D ESTIFICATE OF COMPLIAN	ion – (X) XX Date Compl. Ready to Prod. 5–22–64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE 85/8 ¹¹ 4 1/2 ¹¹ 2 3/8 ¹¹ FOR ALLOWABLE (Test must be a able for this de Date of Test 8–2–65 Tubing Pressure Oil-Bbls. 1 Length of Test Tubing Pressure	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water-Bbls. -0-	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 iii and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF -0- Gravity of Condensate Choke Size
DMPLE TION DATA Designate Type of Complet Interspective S-16-64 Sol Loco Hills Informations Open Hole JUCCH HOLE SIZE HOLE SIZE 11" 7 7/8" EST DATA AND REQUEST I LWELL Ite First New Oil Run To Tanks 8-2-65 might of Test 24 etual Prod. During Test 1 AS WELL ctual Prod. Test-MCF/D esting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN wereby certify that the rules and mmission have been complied	ion - (X) XX Date Compl. Ready to Prod. 5-22-64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE 85/8 ¹¹ 41/2 ¹¹ 23/8 ¹¹ FOR ALLOWABLE (Test must be a able for this de Date of Test 8-2-65 Tubing Pressure Oil-Bbis. 1 Length of Test Tubing Pressure NCE I regulations of the Oil Conservation with and that the information given	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water - Bbls. -O- Bbls. Condensate/MMCF Casing Pressure OIL CONSER AUG 2	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF -0- Gravity of Condensate Choke Size Choke Size
DMPLETION DATA Designate Type of Complet Interspudied 5-16-64 Sol Loco Hills erforations Open Hole About HOLE SIZE 11" 7 7/8" EST DATA AND REQUEST I L WELL Ite First New Oil Run To Tanks 8-2-65 ength of Test 24 ctual Prod. During Test 1 AS WELL ctual Prod. Test-MCF/D esting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN mereby certify that the rules and mmission have been complied	ion - (X) XX Date Compl. Ready to Prod. 5-22-64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" 23/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 8-2-65 Tubing Pressure Oil-Bbls. 1 Longth of Test Tubing Pressure NCE Legulations of the Oil Conservation	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water - Bbls. -0- Ebls. Condensate/MMCF Casing Pressure OIL CONSER AUG 2 APPROVED By ML Curment	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF -O- Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size
DMPLETION DATA Designate Type of Complet ate Spudied 5-16-64 col Loco Hills erforations Open Hole 2664 - 2 HOLE SIZE 11" 7 7/8" EST DATA AND REQUEST I IL WELL ate First New Oil Run To Tanks 8-2-65 ength of Test 24 ctual Prod. During Test 1 AS WELL ctual Prod. Test-MCF/D esting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN mereby certify that the rules and own is true and complete to th	ion - (X) XX Date Compl. Ready to Prod. 5-22-64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" 23/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 8-2-65 Tubing Pressure Oil-Bbls. 1 Length of Test Tubing Pressure NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	New Well Workover Deepen XX Z670 Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water - Bbls. OIL CONSER AUG 2 APPROVED BY	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF -0- Gravity of Condensate Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size
OMPLETION DATA Designate Type of Complet ate Spudied 5-16-64 ool Loco Hills erforations Open Hole 2004 - 2 HOLE SIZE 11" 7 7/8" EST DATA AND REQUEST I IL WELL ate First New Oil Run To Tanks 8-2-65 ength of Test 24 ctual Prod. During Test 1 AS WELL ate Prot. Test-MCF/D esting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and pommission have been complied	ion - (X) XX Date Compl. Ready to Prod. 5-22-64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" 23/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 8-2-65 Tubing Pressure Oil-Bbls. 1 Length of Test Tubing Pressure NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water - Bbls. -O- Bbls. Condensate/MMCF Casing Pressure OIL CONSER AUG 2 APPROVED BYAUG 2 TITLEAUG M	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF -0- Gravity of Condensate Choke Size Choke Size Chok
DMPLETION DATA Designate Type of Complet ate Spud led 5-16-64 col Loco Hills erforatic.is Open Hole 2664 - 2 HOLE SIZE 11 ^W 7 7/8 ^W EST DATA AND REQUEST I IL WELL ate First New Oil Run To Tanks 8-2-65 ength of Test 24 ctual Prod. During Test 1 AS WELL 	ion - (X) XX Date Compl. Ready to Prod. 5-22-64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE 85/8" 41/2" 23/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 8-2-65 Tubing Pressure Oil-Bbls. 1 Length of Test Tubing Pressure NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	New Well Workover Deepen XX Z670 Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load 2614 Gasing Pressure 01L CONSER AUG 2 APPROVED BY ML Curver This form is to be filed 11 this is a request for al well, this form must be accord 2614	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 oil and must be equal to or exceed top allow s lift, etc.j Choke Size Gas-MCF -0- Gravity of Condensate Choke Size Choke Size Chok
OMPLETION DATA Designate Type of Complet ate Spudied 5-16-64 col Loco Hills erforations Open Hole 2664 - 2 HOLE SIZE 11 ¹⁰ 7 7/8 ¹¹ EST DATA AND REQUEST I IL WELL ate First New Oil Run To Tanks 8-2-65 ength of Test 24 ctual Prod. During Test 1 AS WELL ctual Prod. Test-MCF/D resting Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and prove is true and complete to th ORIGINAL SIGNED 8 H. J. LEDBETTER	ion – (X) XX Date Compl. Ready to Prod. 5–22–64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE 85/8 ¹¹ 4 1/2 ¹¹ 2 3/8 ¹¹ FOR ALLOWABLE (Test must be a able for this de Date of Test 8–2–65 Tubing Pressure Oil-Bbls. 1 Length of Test Tubing Pressure NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. Y mature)	New Well Workover Deepen XX Z670 Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load 2614 fter recovery of cotal volume of load 2614 fter recovery of total volume of load 2614 fter recovery of cotal volume of load 2614 Casing Pressure OIL CONSER AUG 2 APPROVED BY MIC Mutht This form is to be filed	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF -0- Gravity of Condensate Choke Size Choke Size Chok
OMPLETION DATA Designate Type of Complet ate Spudied 5-16-64 col Loco Hills erforations Open Hole 2664 - 2 HOLE SIZE 11 ^W 7 7/8 ^W EST DATA AND REQUEST I IL WELL ate First New Oil Run To Tanks 8-2-65 ength of Test 24 ctual Prod. During Test 1 AS WELL ctual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and powe is true and complete to the ORIGINAL SIGNED B H. J. LEDBETTER (Sig Division Superint)	ion – (X) XX Date Compl. Ready to Prod. 5–22–64 Name of Producing Formation Grayburg 2670 TUBING, CASING, AND CASING & TUBING SIZE 85/8 ¹¹ 4 1/2 ¹¹ 2 3/8 ¹¹ FOR ALLOWABLE (Test must be a able for this de Date of Test 8–2–65 Tubing Pressure Oil-Bbls. 1 Length of Test Tubing Pressure NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. Y mature)	New Well Workover Deepen XX Z670 Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load 2614 fter recovery of cotal volume of load 2614 fter recovery of total volume of load 2614 fter recovery of cotal volume of load 2614 Casing Pressure OIL CONSER AUG 2 APPROVED BY MIC Mutht This form is to be filed	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 oil and must be equal to or exceed top allow s lift, etc.) Choke Size Gas-MCF -O- Gravity of Condensate Choke Size Choke Size Choke Size Choke Size NATION COMMISSION 6 1965 , 19 To MINISSION 19 Compliance with RULE 1104. Ilowable for a newly drilled or deepenet Inpenied by a tabulation of the deviation cordance with RULE 111. must be filled out completely for allow
OMPLETION DATA Designate Type of Complet ate Spudied 5-16-64 col Loco Hills erforaticus Open Hole 2664 - 2 HOLE SIZE 11 ¹⁰ 7 7/8 ¹¹ EST DATA AND REQUEST I HUELL ate First New Oil Run To Tanks 8-2-65 ength of Test 24 cetual Prod. During Test 1 AS WELL inctual Prod. Test-MCF/D Testing Method (pitot, back pr.) ERTIFICATE OF COMPLIAN hereby certify that the rules and commission have been complied is true and complete to th ORIGINAL SIGNED B H. J. LEDBETTER (Sig Division Superint: August 26, 1965	ion – (X) XX Date Compl. Ready to Prod. 5-22-64 Name of Producing Formation Grayburg 2670 TUBING, CASING, ANI CASING & TUBING SIZE 85/8" 41/2" 23/8" FOR ALLOWABLE (Test must be a able for this de Date of Test 8-2-65 Tubing Pressure 011-Bbls. 1 Length of Test Tubing Pressure NCE I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. Y mature) endent	New Well Workover Deepen XX Total Depth 2670 Top Oil/Gas Pay 2614 DEPTH SET 528 2604 2614 fter recovery of total volume of load pth or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure Water - Bbls. -0- Bbls. Condensate/MMCF Casing Pressure 01L CONSER AUG 2 APPROVED BY TITLE This form is to be filed If this is a request for all well, this form must be accom tests taken on the well in ac All sections of this form able on new and recompleted Fill out Sections I, II,	P.B.T.D. Tubing Depth Depth Casing Shoe 2604 SACKS CEMENT 50 100 011 and must be equal to or exceed top allow s lift, etc.j Choke Size Gas-MCF -O- Gravity of Condensate Choke Size Choke Size Choke Size Choke Size NATION COMMISSION 6 1965 , 19 To MINISSION 19 To MINISSION 19 To MINISSION 10 10 10 100 100 100 100 100

Newmont Oil Co., West Loco Hills Grayburg No.4 Sand Unit NEW MEXICO OIL CONSERVATION COMMISSION

No. Q

Tract____

Filed to show proper unit (lease) name, Tract No. Well No. and Location. Commission Memo 2-65