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Santa Fe, New Mexic. (Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gat must be reported on 15.025 psia at 60° Fahrenheit. Artesia 2/13/64

Supply Supply Supply Supply Supply E F G H Open Hole_None Casing Size Supply Depth Depth Depth Supply Depth				(Place)	(Date)
ttess Petroleum Corporation Creek ALC Well No in Sec. 24, NR Yes (Company or Operator) T 185, R 30E NMPM, Shugart Main Pool (Company or Operator) T 185, R 30E NMPM, Shugart Main Pool (Company or Operator) County. Date Spudded 11/27/63 Date Detiling Completed 1/22/64 Eddy County. Date Spudded 11/27/63 Date Detiling Completed 1/22/64 Please indicate location: To 01/6000 Particle Total Depth 3789 PRID 3501 Perforation:3383, 3391, 3402, 3406, 3412, 3424, 3431, 3436, 3454 Open Note Castro Store 3531 301 It K J I To 01/6000 Particle Tosti Depth 3501 Toticing 3456 It data ther Acia or Fracture Treatment State Int 24 Nrs. main. Size Particle Conce Conce Conce Size Conce Size Conce Size Conce Conce Size Particle Conce Size Particle Conce Conce Conce Conce Conce Size Particle	5 ADE 1	ICDEDV DI	FOUESTIN	G AN ALLOWABLE FOR A WELL KNOWN AS:	
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Eddy County. Date Spudded. 11/27/63 Tate Depth 3789 PBT 3501 Please indicate location: D C B A State Spudded. 11/27/63 Tate Depth 3789 PBT 3501 D C B A E F O H State Spudded. Different Spudded. Dif	<u>م رجع ب</u> (Co	mpany or Op	retor)	(Lease)	Pool
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B F G H State	Pica:			Top Oil#Ges-Pay3380Name of Prod. FormOiles	<u>en</u>
E F G H Open Hole_NONE Casing Snoe_3501_Tubing_3353_ I K J I Natural Prod. Test: Bbls.oil, NO_bbls water in 24 hrs,min. Size_I M N O P Itest After Acia or Fracture Treatment (after recovery of volume of oil equal to volume of Crocke of Crocke I M N O P Gas wELL TEST - Crocke of Crocke I GGO/N 3.30/C Natural Prod. Test: MCF/Day; Hours flowed Choke Size Marg Gesing and Gesord Method of Testing (pitot, back pressure, etc.)1	D	CB	•		3456
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M O P load oil used): 75_bbls,oil, 3.75 bbls water in 24 hrs, min. Size_P GAS WELL TEST - MCF/Day; Hours flowedChoke Size GAS WELL TEST - MCF/Day; Hours flowedChoke Size Matural Prod. Test: MCF/Day; Hours flowedChoke Size Stre Fret Sat 2" tub. 3353 Choke Size MCF/Day; Hours flowed Cose Size Method of Testing (pltot, back pressure, etc.): MCF/Day; Hours flowed 2" tub. 3353 Choke Size MCF/Day; Hours flowed Choke Size 2" tub. 3353 Choke Size MCF/Day; Hours flowed MCF/Day; Hours flowed 2" tub. 3353 Choke Size Method of Testing (pltot, back pressure, etc.):				Test After Acid or Fracture Treatment (after recovery of volume of oil	equal to volume of
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Cil Transporter	5 1/2	2" 3543'	100 sx	Casing Drock 20th oil run to tanks January 24	
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Addrew 3.09. Carper. Bldg., Artesia, New Mex

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OPERATOR		FILE THE OR	IGINAL AND 4 C	OPIES		APPROPRIATE OFFIC	Έ	
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		Petroleum Township	Corporation Range	on	L	Creek AL County		
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Pool				_	I	(ind of Lease (State, Fed, Federal	Fee)	
If w	Shugart ell produces oil or cond give location of tank	en sate s	Unit Letter		Section	Township	Ran	-
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McWood	l Corporation					x 330, Abilene	≥, Te	
		ls Gas Ac	tually Connect			No <u>X</u>		
Authorized tran	sporter of casing head (gas () ot dry gas	Date Con- nected	Addres	s (give add	ress to which approved cop	y of this	form is to be sent)
If gas is not be	ing sold, give reasons a	and also explain its	present disposition	:		· · · · · · · · · · · · · · · · · · ·		
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Remarks		<u> </u>					AF	D. C. G.
The undersia	med certifies that the	Rules and Regula	tions of the Oil (Conserva	tion Comm	aission have been compl	ied with	
The andersig		d this the <u>13</u>				, 19 <u>64</u>		
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