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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 6 1968

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-8166

O & G Eng.

O. C. C.

SUNDY NOTICES AND REPORTS ON WELLS, ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Marathon "AM" State
3. Address of Operator 207 So. 4th St. - Artesia, New Mexico 88210	9. Well No. 1
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM East THE LINE, SECTION 16 TOWNSHIP 18S RANGE 26E NMPM.	10. Field and Pool, or Wildcat Atoka Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 3370 KB	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Loaded tubing with water, pulled tubing and Lynes Packer. Cleaned out sand 8871 to 8940'. Drilled out Baker C.I. Bridge Plug at 8940'. Cleaned out hole to 8995'. Ran Baker Lok-Set Packer on tubing. Set packer at 8857'. Swabbed fluid down to 8100'. Slight blow of gas. Treated Morrow with 1000 gallons 7 1/2% acid. Swabbed down acid water, slight blow of gas, SI Pressure 450 psi. Workover results negative.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE Engineer DATE 8-5-68

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE AUG 6 1968

CONDITIONS OF APPROVAL, IF ANY:

CC: to Mr. Bilberry Santa Fe - CPL Office.