## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OIL \_:\_/ TRANSPORTER "Effective May 3, 1966, The Atlantic SEP 9 OPERATOR Refining Company changed its name to PRORATION OFFICE Atlantic Richfield Company" O. C. C. The Autantic Refining Company ARTESIA, OFFICE Box 1978, Rorwell, New Mexico Other (Please explain) Reason(s) for filing (Check proper box, Incluate date of casinghead gas Dew Well Change in Transporter of: commection Oil Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Fade.ca. Red Lake, Grayburg, S.A. State, Federal or Fee Hondo Federal 73 \_\_Fest From The MOXIM Line and \_\_ 330 CART 930 \_\_ Feet From The \_ Becky 278 185 Range , NMPM, County Line of Section , Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil H. Freeman Avenue, Artesia, H. M. Continental Fire Line Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Cas \_\_\_\_\_\_ or Dry Gas \_\_\_ P. O. Boz 68, Hobbs, Nov Mexico Pan American Fetroleum Coro. Is gas actually connected? TRge. Unit Sec. If well produces oil or liquids, 9 = 2 = (j 3 13, 185 2/2 Yes 13 rive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Gas Well New Well Workover Deepen Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water-Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL**

## VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure

AD/ Roxfrag M. E. D. Rloxin

District Production & Drilling Supits

(Title)

Semember 8, 1965

(Date)

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

APPROVED	SEP 9	1965	,	19 _
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Bbls. Condensate/MMCF

Casing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.