

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

REFERENCES

U. S. LAND OFFICE **L.C. 02538**
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____

DEC 1 1964 UNITED STATES

DEPARTMENT OF THE INTERIOR
O. C. C.
ARTESIA, OFFICE GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company WILLIAM HUDSON Address DRAWER T, ARTESIA, NEW MEXICO
 Lessor or Tract L.C. 025530 Field Red Lake State N.M.
 Well No. 1-B Sec. 4 T. 18S R. 27E Meridian N.M.P.M. County Eddy
 Location 2086 ft. N. of N Line and 440 ft. E. of E Line of 4 Elevation 3563
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Wm. Hudson

Date 10-1-64 Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling 10-3-63 19 Finished drilling 10-24-63 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2192 to 2250 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 412 to 450 No. 3, from _____ to _____
No. 2, from 800 to 900 No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	32'	to Surface			
5 1/2	1602	490 Sacks	Halliburton		
4 1/2	2226	40 Sacks Pozmix(2%)	Halliburton		70 sacks through 1/2 pipe on outside of 5 1/2" Casing
		20 Neat			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from ~~0~~ feet to 2250 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

....., 19..... Put to producing, 19.....

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

-----**M.C. Bonds**-----, Driller -----**J.R. Wood**-----, Driller
-----**R.L. Ackison**-----, Driller -----**Tommie Williams**-----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	152	152	Red Bed
152	364	212	Anhy & Shale
364	578	214	Anhy & Shale
578	1682	1104	Anhy & Shale
1682	1747	65	Lime
1747	1848	101	Lime
1848	1897	49	Lime
1897	1982	85	Lime
1982	2016	34	Lime
2016	2081	65	Lime
2081	2150	69	Lime
2150	2192	42	Lime
2192	2240	48	Sand & Lime - Show of Oil
2240	2250	10	Lime - T.D.

FROM-	TO-	TOTAL FEET	FORMATION
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TOTAL FEET**FORMATION**

HISTORY OF OIL OR GAS WELL

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