NO. OF COPIES RECEIVED 5 DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OIL TRANSPORTER GAS PEffective May 3, 1965, The Atlantic Refining Company changed its mame toEP 9 OPERATOR 1965 Atlantic Richfield Company PRORATION OFFICE O. C. C. The Atlantic Refining Company artesia, defice P. O. Box 1978, Roswell, New Mexico 88201 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Indicate date of casinghead gas Recompletion \bigcirc il Dry Gas connection Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Red Lake, Grayburg, State, Federal or Fee Hondo "B" Federal Į, S.A. Location Unit Letter __ Feet From The _ 440 Ų. , Township 185 Runge 27E , NMPM, Eddy III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil Address (Give address to which approved copy of this form is to be sent) Continental Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas Freeman Avenue, Artesia, N. M. & Give address to which approved copy of this form is to be P. O. Box 6 Is gas actually connected Fan American Petroleum Corp. Box 68, Hobbs, New Mexico Twp. Rge. If well produces oil or liquids, give location of tanks. 4 18 9-2-55 H Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v Oil Well Workover Gas Well New Well Deepen Plua Back Designate Type of Completion = (X)Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Name of Producing Formation Top Oil/Gas Pay Tubing Depth Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water-Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Length of Test Testing Method (pitot, back pr.) Tubing Pressure Casina Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

AD Klastinglas	A. D.	. Kloxin
(Signature)		
District Designation C De	3314ma	Carmilda

District Production (Title)

September 8, 1965

OIL CONSERVATION COMMISSION

Federa

County

APPROVED SEP G 1965	, 19
BY MLarmstrong	
TITLE ON AND CAR INSPECTOR	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.