DISTRIBUTION			
SANTA FE	New MEXICO GIE CONSERVATION COMMISSION		Form C+104 Supersedes Old C+104 and C+11
File	1	AND	Effective 1-1-65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL GAS	FREIVED
TRANSPORTER OIL GAS CPERATOR			MAR 14 1979
	and Gas Company -	• .	J. C. C.
Division Address	of Atlantic Richfield Company	7	.,
	x 1710, Hobbs, New Mexico 8824	40	
Reason(s) for filing (Check p New Well	proper box) Change in Transporter of:	Other (Please explain) Change in Operator	Namo
Recompletion	Oil Dry G		Name
Change in Ownership	Casinghead Gas 📃 Conde	ensate	
If change of ownership give and address of previous ow			
II. DESCRIPTION OF WEL	LANDIFASE		
Lease Name	Well No. Fool N		id of Lease
Hondo "B"	tederal 1 Res	Lake Brayting SA 1sta	te, Federal or Fee Federal
	2086 Marth	ne and <u>440</u> Feet From The _	East
Unit Letter	Feet From The Month Li		00
Line of Section 4	, Township 185 Bange	27E , NMPM, E	day County
III DESIGNATION OF TRA	NSPORTER OF OIL AND NATURAL G	AS	9
Name of Authorized Transpo	iter of Gil X cr Condensate	Address (Give address to which approved c	
Navajo Refe	ning Co-Ospaline Dis.	Address (Give address of which approved c	NM 8820
Name of Althorized Transpo	rter of Casinghead Gatter or Dry Gas	Address (inter address of which approved t	2. Tarks 79336
If well ercduces oil or liquid	Unit, Sec. Twp. Ege.	Is gas actually connected? When	1000 11000
give location of tanks.	++ 4 18 27	Ves !!	9-2-65
If this production is commi	ingled with that from any other lease or pool	, give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen Plu	ig Back   Same Restv.   Diff. Restv
Designate Type of C	ompletion - (X)		· · · · · · · · · · · · · · · · · · ·
Date Spudded	Date Compl. Ready to Prod.	Total Depth P.1	B.T.D.
No Change	Name of Producing Formation	Top Oil/Gas Pay Tu	bing Depth
		· ·	
Perforations		De	pih Casing Shoe
	TUBING, CASING, A	D CEMENTING RECORD	······································
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
·····			
V. TEST DATA AND REQ	UEST FOR ALLOWABLE (Test must be	after recovery of total volume of load oil and r	nust be equal to or exceed top allow
OIL WELL Date First New Oil Run To	able for this c	depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, et	c.)
No Change			
Length of Test	Tubing Pressure	Casing Pressure Cr	icke Size
Actual Prod. During Test	Cil-Bbis.	Water - Bbls. Go	as - MCF
Actual ( .54, During ) est			
· <u></u>			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gr	avity of Condensate
Actual Float Teste ACF/D			-
Testing Method (pitot, back	pr.) Tubing Pressure	Casing Pressure Ch	noke Size
VI. CERTIFICATE OF CO	MPLIANCE	OIL CONSERVATIO	
I borshy certify that the t	ules and regulations of the Oil Conservation	APPROVED APR 1 2 1979	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY_ W, a gresset	
		MENDEPUISOR DISTR	
<i>.</i>			
Alena Il	K. al a	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
Denge V. Richs (Signature)		If this is a request for allowable for a newly diffied of deepended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
District Prod &		- All sections of this form must b	e filled out completely for allow
3-8-7	(Title)	able on new and recompleted wells.	d VI only for changes of owner

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Fill out Sections I, II, III, and VI only for changes of owner-well name or number, or transporter, or other such change of condition.