Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions KECHVED of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

JUL - 2 1992

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088
REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D.

I.	TO TRANSPORT OIL AND NATURAL GAS										
Operator			/					API No.			
Devon Energy Corporat	3001510				+38						
	× 20 N	D	3	0111						· · · · · · · · · · · · · · · · · · ·	
1500 Mid-America Towe Reason(s) for Filing (Check proper box)	L, 20 N	. Broa	away,	Oklar			3102				
New Well	Change in Transporter of:										
Recompletion	Oil Dry Gas Unally 1, 1992										
Change in Operator X	Casinghead	d Gas	Conden	sate		,					
If change of operator give name and address of previous operator Hond	0 0il &	Gas C	o., F	. O. E	ox 2208	, Roswel	1, NM 8	38202		······································	
II. DESCRIPTION OF WELL							——————————————————————————————————————				
Lease Name	Well No. Pool Name, Includ				ling Formation Kind			of Lease No.			
Hondo "B" Federal					1			Federal or Fee NM-025530			
Location Unit Letter H	:	2086	. Feet Fr	om The	North Li	ne and44	۰.0 ا	eet From The	East	* •	
Section 4 Townshi	ip 18		Range	27E	,	VMPM,	Edo		· · · · · · · · · · · · · · · · · · ·	Line County	
III DESIGNATION OF TRAN	ienonaea	0.00.00	77 . 2 . 2 . 2							<u> </u>	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden	LL AN	U NATU	RAL GAS	ive address to	which	d annu af el t			
Koch Oil Co.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 1558, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)					124 ent)	
Amoço Pipeline Co.								M 88240			
If well produces oil or liquids, give location of tanks.	Unit	Sec. 4	Twp.	Rge. 27E	ls gas actua	lly connected?	When	?			
If this production is commingled with that					Yes			9/2/65			
IV. COMPLETION DATA			pool, g11.	e commung	ing order nur					·	
Designate Type of Completion	- (X)	Oil Well	l G	ias Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations						-		Depth Casing	Depth Casing Shoe		
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	IIRING	CASIN	IG AND	CEMENT	INC DECO		<u> </u>	<del></del>		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			T 64	SACKS CEMENT		
					Bei 711 00 7			ONORO OLIVIEW			
	<del> </del>		·····								
V. TEST DATA AND REQUES	T FOR A	HOWA	RIE				······································		·		
				il and must	be equal to o	r exceed ton all	loumble for thi	e depth or he for	6.// 24 have	-a 1	
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	<u> </u>		·						Onto	103	
Length of Test	Tubing Pressure				Casing Press	ยาเล		Choke Size	7-	17-92	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	Cug	er	
GAS WELL					,			1			
Actual Prod. Test - MCF/D	Length of Test					nsate/MMCF	·	Gravity of Cot	densate		
Testing Mathod (with the think	7										
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC				CE		011 00:					
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					4 6 4000						
(MI)					Date Approved						
All Sanderand					_						
Signature J/M. Duckworth Operations Manager					By ORIGINAL SIGNED BY						
J/M. Duckworth Operations Manager Printed Name / 15/22 Title					MIKE WILLIAMS						
<u> 6/36/92</u> 405/235-3611						Title <u>SUPERVISOR</u> , DISTRICT IT					
Date			phone No	).							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.