

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>B.T.A. Oil Producers</u>		Lease <u>Guiff. State Ltd.</u>		Well # <u>1</u>	
Location of Well	Unit <u>990s 2310e</u>	Section <u>16</u>	Township <u>18</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>W.E.R. Drilling Co.</u>		Type of Equipment <u>Rotary</u>		
<u>APPROVED CASING PROGRAM</u> 6100 chd Reel approved 6-8-64					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11</u>	<u>8 5/8</u>	<u>24"</u>	<u>New</u>	<u>1500</u>	<u>650 circ.</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>11.6</u>	<u>New</u>	<u>6100</u>	<u>250</u>

Casing Data:

Surface 50 joints of 7 inch 20 # Grade H-40 API weld
~~rusty + some pipe~~ (Approved) (~~Rejected~~)

Inspected by Gressett date 7-3-64

Cementing Program

Size of hole 9 7/8 Size of Casing 7 Sacks cement required

Type of Shoe used but Float collar used no Btm 3 jts welded thrued loc.

TD of hole 1500 Set 1491 Feet of 7 Inch 20 # Grade same

~~New~~ used csg. @ 1500 with 50 sacks neat cement around shoe
+ 300 sax Incon 490 gell. additives

Plug down @ 4:00 (~~AM~~) (PM) Date 7-4-64

Cement circulated yes No. of Sacks approx 35

Cemented by Halliburton (Haynes) Witnessed by Gressett

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ 11:00 (AM) (PM) Date 7-5-64

Method Used Pressure Seal back Witnessed by R.L. Starns

Checked for shut off @ 13:50 (AM) (PM) Date 7-5-64

Method used dusting Witnessed by R.L. Starns

Remarks: used 2 Centralizers 1 @ 1440 + 1 @ 1470

7-5-64 Attempted to pressure test pipe,
Would not hold pressure. Had a leaky
flange below BOPs. Called Moss, decided
since cement circulated OK to go ahead
and drill out and test. I & Rusting
water is shut off.