| Dd | TRIBUTI | 0N | |
|------------------|---------|------|---|
| BANTA FE | | 17 | 1 |
| FILE | | 17 - | |
| U.B.G.S. | | P | |
| LAND OFFICE | | 1 | |
| TRANSPORTER | OIL | 1 | |
| | GAS | | |
| PRORATION OFFICE | | 17 | |
| OPERATOR | | 13 | 1 |

NEW MEXICO OIL CONSERVATION COMMISSION Revised 7/1/57 Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

(Form C-104)

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | Midland, Texas (Place) | November 16, 1964 (Date) |
|-------------------------------|---|--|---|
| WE ARE HEREBY REOU | ESTING AN ALLOWABLE FOR | A WELL KNOWN AS: | |
| - | | | , in SW 1/4 SE 1/4, |
| (Company or Operator) | (Lease) | | |
| | 5 <u>T</u> -18-S <u>R</u> -27-E | , NMPM., Empire | AboPool |
| Unit Latter | | 111// Data Data | 111 0 |
| baay | | | |
| Please indicate location | •• • | | 001 FBTD 60501 |
| DCB | | Name of Prod. Po: | rm. Abo Reef |
| | PRODUCING INTERVAL - | | |
| | Perforations 59 | 58'-5982' | |
| EFG | Open Hole None | Casing Shoe | Depth 5100 |
| | OIL WELL TEST - | | |
| LKJ | | | Choke |
| | Natural Prod. Test: | _bbls_oil,bbls w | water in <u>ee</u> hrs, <u>ee</u> min. Size |
| | | Treatment (after recovery e | of volume of oil equal to volume of Choke |
| M N e ^O | load oil used): <u>56</u> bb: | ls.oil, 220 tbls wate: | r in 24 hrs, -0- min. Size Pump |
| | GAS WELL TEST - | | λ. |
| 990' FSL - 2310' FE | | | lowedChoke Size |
| (FOOTAGE) | | | |
| Tubing , Casing and Comenting | | | |
| Size Feet S | Test After Acid or Fracture | Treatment: | MCF/Day; Hours flowed |
| 7" 1500* 3 | Choke SizeMethod | of Testing: | |
| <u>7" 1500' 3</u> , | 50 | | with a sold water oil and |
| 4-1/2 6100 20 | Acid or Fracture Treatment (sand): A/5000 | Give amounts of materials u | used, such as acid, water, oil, and |
| | | Date first new | ······································ |
| | Fress. 420 Press. Pum | p oil run to tanks | 10/26/64 |
| | Gil Transporter The | Permian Corporation | REGEIVED |
| | Gas Transporter | | |
| Remarks: | | | NOV-1-9-1964 |
| | | | |
| | | | O. C. C. |
| | | 1 | ARTESIA, OFFICE |
| I hereby certify that the | information given above is true a | | |
| Approved | , 19 | BTA Of 1 Pr (Comp | any or Operator) |
| | | | |
| OIL CONSERVAT | ION COMMISSION | By: C C CECC | (Signature) |
| mer: T | 4 | Production | Superintendent |
| By: 11/2 UMALL | cuç | | cations regarding well to: |
| Title ## 488 648 182 PE | 796 | Name BTA Oil Pr | |
| 1 IUE | | A VILLE CONTRACTOR OF A CONTRACTOR OFTA CONTRA | |

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