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DISTRIBUTION	
SANTA FE	<u>1</u>
FILE	<u>1</u>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL <u>✓</u> GAS <u>✓</u>
PRODUCTION OFFICE	<u>1</u>
OPERATOR	<u>1</u>

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Corrected

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

November 24, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

BTA Oil Producers
(Company or Operator)

GULF STATE ~~WELL~~
(Lease)

Well No. 1, in SW 1/4 SE 1/4,

0 Sec. 16, T. -18-S, R. -27-E, NMPM., Empire Abo Pool

Eddy

County. Date Spudded 7/1/64

Date Drilling Completed 9/11/64

Please indicate location:

Elevation 3444' Total Depth 6100' PBD 6050'

Top Oil/Gas Pay 5958' Name of Prod. Form. Abo Reef

PRODUCING INTERVAL -

Perforations 5958' - 5982'

Open Hole None Depth 6100' Casing Shoe 5897'

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, -- min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 56 bbls. oil, 220 bbls water in 24 hrs, -0-min. Size Pump

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): A/5000

Casing Press. 420 Tubing Press. Pump Date first new oil run to tanks 10/26/64

Oil Transporter The Permian Corporation

Gas Transporter ---

Remarks: No packer in well, Shut in casing pressure 420 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 23 1964, 1964

BTA Oil Producers
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong
Title NO NEW GAS PROPERTIES

By: [Signature]
(Signature)

Title Production Superintendent
Send Communications regarding well to:
Name BTA Oil Producers