

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Yates Energy Corporation	3. Address of Operator Sunwest Center, Suite 1010, Roswell, NM 88201	4. Location of Well UNIT LETTER 0, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 1 TOWNSHIP 18S RANGE 28E NMPM.	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>	5. State Oil & Gas Lease No. E-1284	7. Unit Agreement Name	8. Farm or Lease Name Fulton Collier State	9. Well No. 2	10. Field and Pool, or Wildcat UDD-LoCo Hills Q-G SA
15. Elevation (Show whether DF, RT, GR, etc.) 3644 GR				12. County Eddy					

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-completion Re-entry

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

R. U. Chase Well Service, perforated 9 shots from 2319-2690. Ran packer on 3½" tubing, treated with 5300 gallons of 15% NE-FE acid, 79000# of 16/30 sand, 42,000 gallons of gelled KCL water. Pulled 3½" tubing and packer, ran 2 3/8" tubing to 2650. Ran pump and rods, started well pumping at 6:00 p.m. March 1, 1988

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Swartz TITLE Engineer DATE March 3, 1988

Original Signed By  
Mike Williams  
Oil & Gas Inspector

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

DATE MAR 14 1988