

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1284

6. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
7. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator	Yates Energy Corporation
Address of Operator	Sunwest Center, Suite 1010, Roswell, NM 88201
Location of Well	

MAR 04 '88

O. C. D.  
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Fulton Collier State
9. Well No.
2
10. Field and Pool, or Wildcat
Loco Hills Q-G-5A

11. LETTER	0	LOCATED	1980	FEET FROM THE	East	LINE AND	660	FEET FROM
THE	South	LINE OF SEC.	1	TWP.	18S	RGE.	28E	NMPM

15. Date Spudded	2-3-88	16. Date T.D. Reached	2-6-88	17. Date Compl. (Ready to Prod.)	3-1-88	18. Elevations (DF, RKB, RT, GR, etc.)	3644 GR	19. Elev. Casinghead
20. Total Depth	3912	21. Plug Back T.D.	2733	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools 0-3912	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
2319-2690 Loco Hills (Grayburg - San Andreas)	No. well originally drilled with cable tools

26. Type Electric and Other Logs Run	27. Was Well Cased
Micro-seismogram - formation density - neutron	no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	462'	12 1/2	110 sx class A	-0-
5 1/2	15.5 - 17	2733	7 7/8	200 sx class A	-0-

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2650	none

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2319-2690	5300 gals. 15% acid
	2547-2594-2669-2684-2690	79000# sand, 42,000 gals. jelled water.

PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
March 1, 1988		Pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
March 3, 1988	24	Open		50.0	TSTM	Trace	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
25#	25#		50.0	TSTM	Trace	34° API	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	

35. List of Attachments
copy of electric logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul White TITLE Engineer DATE March 3, 1988