

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-3-88	Date Compl. Ready to Prod. 3-1-88	Total Depth 3912		P.B.T.D. 2733					
Elevations (DF, RKB, RT, GR, etc.) 3644 GR	Name of Producing Formation Grayburg/S.A.	Top Oil/Gas Pay 2319		Tubing Depth 2650					
Perforations 2319-2690 9 holes						Depth Casing Shoe 2733			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
12 $\frac{1}{2}$	8 5/8	462		110 sx class A					
7 7/8	5 $\frac{1}{2}$	2733		200 sx class A					
	2 $\frac{3}{8}$	2650							

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-1-88	Date of Test 3-3-88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 25	Casing Pressure 25	Choke Size open
Actual Prod. During Test 50.0	Oil-Bbls. 50.0	Water-Bbls. trace	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size