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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
Revised 7/1/57

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARTESIA, NEW MEXICO 24 April 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

CIMA CAPITAN, INC. (NSL) ADKINS WILLIAMS ST. Well No. 1, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

0, Sec. 17, T. 18S, R. 28E, NMPM., ARTESIA Pool
Unit Letter

EDDY

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

2577/E 10/8
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	524	150
4 1/2"	2640	150

County. Date Spudded 3-11-64 Date Drilling Completed 4-12-64
Elevation 3608 GL Total Depth 2460 PBD 2446
Top Oil/Gas Pay 2004 Name of Prod. Form. Grayburg-San Andres
PRODUCING INTERVAL - 2005, 2006, 2009, 2112, 2119, 2175.5, 2181, 2182,
Perforations 2280, 2281, 2431, 2436. One hole at each
depth.
Open Hole Depth 2460 Depth
Casing Shoe Tubing

OIL WELL TEST -

WATER INJECTION WELLS * NO TEST
Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): bbls. oil, bbls water in hrs, min. Size
Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed RECEIVED

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing: O. C. C.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date first new
Press. Press. oil run to tanks

Oil Transporter

Gas Transporter NONE

Remarks: THIS IS A WATER INJECTION WELL AUTHORIZED IN ORDER R2395A

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 27 1964, 19

CIMA CAPITAL INC (NSL)
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

By: [Signature]
(Signature)

Title Secretary-Treasurer

Send Communications regarding well to:

Name Same, Box 1343, Artesia, NM

Address