

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

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	GAS
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N.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY.

CIMA CAPITAN, INC. (NSL)

ADKINS WILLIAMS

(Lease)

Well No. 140, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec 17, T. 18N, R. 28E, NMPM.

ARTESIA

Pool,

EDDY

County.

Well is 10 feet from SOUTH line and 2577 feet from EAST line of Section 17. If State Land the Oil and Gas Lease No. is 647.Drilling Commenced 11 March, 1964. Drilling was Completed 12 April, 1964.Name of Drilling Contractor TOM BOYD DRILLING COMPANYAddress ARTESIA, NEW MEXICOElevation above sea level at Top of Tubing Head 3608. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from <u>2006</u> to <u>2010</u>	No. 4, from <u>2278</u> to <u>2282</u>
No. 2, from <u>2110</u> to <u>2118</u>	No. 5, from <u>2430</u> to <u>2436</u>
No. 3, from <u>2176</u> to <u>2182</u>	No. 6, from <u> </u> to <u> </u>

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>195</u> to <u>205</u>	feet. <u>5 barrels/hour</u>
No. 2, from <u>295</u> to <u>305</u>	feet. <u>increase in water</u>
No. 3, from <u> </u> to <u> </u>	feet. <u> </u>
No. 4, from <u> </u> to <u> </u>	feet. <u> </u>

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10"	40	Used	258	Texas	258		
8 5/8"	24	Used	524	Texas	0		Surface
4 1/2"	9.5	New	2640	Baker	0	See below	Long string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	10"	258	0		12#	50 sacks
10"	8 5/8"	524	150	Pump		
8"	4 1/2"	2640	150	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No treatment - water injection well.

Perforations: one hole each at: 2005, 2006, 2009, 2112, 2119, 2175.5, 2181, 2182, 2280, 2281, 2431, 2436.

Result of Production Stimulation None used.Depth Cleaned Out 2446

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 2460 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

Put to Producing.....**Injection well**..... 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	517	517	Surface sand and shales				
517	1695	1178	Anhydrite w/shale and sandy stringers				
1695	2460	865	lime w/sandy and shaly stringers				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

28 APRIL 1964

Company or Operator.....GINA CAPITAL INC. (NSL) Address.....BOX 1343, ARTESIA, NEW MEXICO
Name.....Gina Capital Inc. Position or Title.....SECRETARY TREASURER