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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 04 1983

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
647	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator Collier & Collier ✓	8. Farm or Lease Name Adkins William State
3. Address of Operator P.O. Drawer R Artesia, New Mexico 88210	9. Well No. #1
4. Location of Well UNIT LETTER 0, 10 FEET FROM THE South LINE AND 2577 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 18 RANGE 28 NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3608 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Return well to active injection <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to run casing scraper to clean out scale. Run plastic lined tubing w/packer to approximately 1900' fill annulus w/inert fluid, pressure test casing to 500# and return well to injection.

Proposed work to start immediately upon completion of work on Adkins Williams State #7.
(Note) If casing fails to pressure test remedial work will be performed

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Viola J. Lee</u>	TITLE <u>Production Clerk</u>	DATE <u>3-3-83</u>
APPROVED BY <u>Mike Walker</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAR - 9 1983</u>
CONDITIONS OF APPROVAL, IF ANY: Notify NMOCC in sufficient time to witness <u>Pressure Test</u>		