	NO. OF COPIES SELEIVED	_						
1	DISTRIBUTION SANTA FE			DIL CONSERVATION CO		Form C-104	I C-104 and C-110	
-	FILE		REQUI	EST FOR ALLOWABL	E	Effective 1-1-6		
_	U.S.G.S.	AUTHOR	RIZA RIĐICI O	THAT PRAYT OIL A	D NATURAL G	AS		
r	TRANSPORTER OIL GAS		HH 1	1000				
-	OPERATOR		· JUL 1	L4 1986				
	PRORATION OFFICE		0.	C. D.			 1	
Collier and Collier ARIESIA, OFFICE								
^	P. O. Box 481, Artesia, NM 88211-0481							
1	eason(s) for filing (Check proper box) Other (Please explain)							
1	lew Well Recompletion	Oil Oil	Transporter of:	ory Gas				
C	Change in Ownership X	Casinghead		Condensate D				
	change of ownership give name	Horexee	THE P	. 0. Box 481,	Artesia, 1	M 88210		
	ESCRIPTION OF WELL AND I		, , , , , , , , , , , , , , , , , , ,					
1	Adkins-Williams		Food Here Jestud	ling Formation	Kind of Lease State, Federal	or-Fee State	Lease No. 647	
Ī	ocation / O 1	.0 Feet From	South	Line and 2577	Feet From T	East		
	Unit Letter;	100		200		Eddy		
L	Line of Section 17 Tow	mship 105	Range	, N	IPM,	2441	County	
	ESIGNATION OF TRANSPORT		AND NATURAL	L GAS Address (Give addre	ss to which approve	ed copy of this form is t	o be sent)	
	Injection Well				Address (Give address to which approved copy of this form is to be sent)			
1	Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give addre	Address (Give address to which approved copy of this form is to be sent)			
	f well produces oil or liquids,	Unit Sec.	Twp. Rg	e. Is gas actually conr	ected? When	1		
_	ive location of tanks.							
	this production is commingled with OMPLETION DATA					Dive Book Some Boo	ov. Diff, Restv.	
	Designate Type of Completion		l Well Gas W	ell New Well Workov	er Deepen	Plug Back Same Res	t t	
t	Date Spudded	Date Compl. Re	ady to Prod.	Total Depth		P.B.T.D.	,	
Ē	levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oli/Gas Pay	Top Oil/Gas Pay		Tubing Depth	
	Perforations					Depth Casing Shoe		
F	Perforations							
-	Perfordtions	TI	JBING, CASING	, AND CEMENTING REC	ORD			
	Perforations HOLE SIZE		JBING, CASING & TUBING SIZE			SACKS CEN	MENT	
-						SACKS CEN PAST T	MENT 3 - 86	
						SACKS CEN PAST T 7-18 Chy	1ENT 3 - 86 0 P	
	HOLE SIZE	CASING	& TUBING SIZE	OEPTI	4 SET	Past t 7-18 Chy	0-3 0-86	
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