

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

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TRANSPORTER	OIL
	GAS
PRORATON OFFICE	
OPERATOR	

Date of Month 1

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY.

CINA CAPITAN, INC. (N.M.L.)

WELCH STATE

(Company or Operator)

(Lease)

Well No. **1330**, in **NB** $\frac{1}{4}$ of **SW** $\frac{1}{4}$, of Sec. **17**, T. **18S**, R. **20W**, NMPM.

ARTESIA

Pool, **RDY**

County.

Well is **1330** feet from **WEST** line and **1330** feet from **SOUTH** line of Section **17**. If State Land the Oil and Gas Lease No. is **647**.Drilling Commenced **21 March**, 19 **64**. Drilling was Completed **15 APRIL**, 19 **64**.Name of Drilling Contractor **TOM BOID DRILLING COMPANY**Address **ARTESIA, NEW MEXICO**Elevation above sea level at Top of Tubing Head **3610**. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 1990 to 2010	No. 4, from 2258 to 2270
No. 2, from 2106 to 2114	No. 5, from _____ to _____
No. 3, from 2158 to 2162	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 225 to 230 feet.	
No. 2, from _____ to _____ feet.	
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

RECEIVED
APR 29 1964
O. C. C.
ARTESIA, OFFICE

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10"	40	Used	237	Texas	237		
8 5/8"	24	Used	537	Texas	0		
4 1/2"	9.5	New	2310	Baker	0	See below	Surface long string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	10"	237			120	50 sacks
10"	8 5/8"	537	50	Pump		
8 1/2"	4 1/2"	2310	150	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No treatment - water injection well. Perforations: one each at
1991.5, 1995, 2002, 2003, 2006, 2007, 2107, 2108, 2113, 2159,
2160, 2260, 2269, 2270,

None

Result of Production Stimulation

2254

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from **0** feet to **2310** feet, and from _____ feet to _____ feet.

Put to Producing Injection well, 19

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy..... 523	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 1690	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 1842	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 2272	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	523	523	Surface sand and shales				
523	1905	1382	Anhydrite w/ shale and sand streaks				
1905	2310	319	Lime w/sandy and shaly stringers				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

20 APRIL 1964

Company or Operator: **FINA CAPITAL, INC. (MCL)** Address: **BOX 1343, ARTIST, MI** (Date)
Name: **Louis C. Baker** Position or Title: **SECRETARY TREASURER**