

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Cima Capitan, Inc. (N.M.L.)

LOCATE WELL CORRECTLY.

(Company or Operator) 17 (Lease) 18 20

Well No. 2230, in 1/4 of 1/4, of Sec. 2030, T. , R. , NMPM.

2230 East Pool, 2030 South County.

Well is 17 feet from line and 0.47 feet from line

of Section April 14, 1944 the Oil and Gas Lease No. is May 15, 1944

Drilling Commenced Tom Boyd Drilling Co. Completed, 19

Name of Drilling Contractor, New Mexico

Address 3613

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until 19

2030 2046 OIL SANDS OR ZONES 2290 2316

No. 1, from 2142 to 2148 No. 4, from to

No. 2, from 2194 to 2198 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rises in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

RECEIVED

MAY 28 1964

O. C. C.

ARTESIA, OFFICE

CASING RECORD

10" SIZE	WEIGHT FOOT	NEW OR USED	2000OUNT	KIND OF TUBING	CUT AND SPLICED FROM	PERFORATIONS	PURPOSE
8 5/8	24	Used	559	Texas	0	0	Surface
4 1/2	9.5	New	2333	Baker	0	See Below	Long String

MUDDING AND CEMENTING RECORD

12" SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS CEMENT	METHOD USED	12# MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	559	50	PUMP		
8"	4 1/2	2333	150	PUMP		

RECORD OF PRODUCTION AND STIMULATION

No treatment. (Records Production in Gallons Per Day for each at 2030, 2041, 2044, 2143, 2145, 2197, 2199, 2281, 2283, 2301, 2303, 2313, 2315)

None

Result of Production Stimulation

2317

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from 0 feet to 2333 feet, and from _____ feet to _____ feet.

Put to Producing..... **Injection Well** 19

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

SOUTHWESTERN NEW MEXICO		NORTHWESTERN NEW MEXICO	
T. Anhy.....	325	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....		T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....	1692	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	1846	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	2320	T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	525	525	Surface sand and shale				
525	1925	1400	Anhydrite with shale and sand stringers				
1925	2333	408	Lime with sandy and shaley stringers				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 26, 1964

Company or Operator **Cine Capitan, Inc. (N.S.L.)** P.O. Drawer 1343, Artesia, N.M. (Date)
Address
Name **Paul D. Baker** Position or Title **Secretary-Treasurer**